



PROJECT REVIEW COMMITTEE REPORT

FINDINGS AND RECOMMENDATIONS

DEDICATION OF PUBLIC INFRASTRUCTURE: ROUTE 150 CORRIDOR ELECTRIC AND FIBER OPTIC

BACKGROUND:

On March 25th, 2025, the Village of Taos Ski Valley received documents from Taos Ski Valley, Inc. for the fourth TIDD project completed at the Village, titled:

**“DEDICATION, BILL OF SALE, ASSIGNMENT OF PERMIT RIGHTS THEREFORE AND
AGREEMENT FOR ELECTRIC AND FIBER OPTIC IMPROVEMENTS IN THE ROW OF NM
HIGHWAY 150”**

The following documents were acknowledged as received, reviewed for completeness, accepted, reviewed by the Village Project Review Team, and are herein attached to this report:

1. Bill of Sale – TSVI Dedication of Route 150 Electric
2. Exhibit A to Assignment: Description of Dedicated Improvements – Electric – Fiber Optic
3. Exhibit A to Dedication: Description of Dedicated Improvements – Electric- Fiber Optic
4. Exhibit B to Dedication: Schedule of the Costs of Electric and Fiber Optic Improvements
5. Exhibit C: USFS ROW 2013-01-04-kcec-dm-Final
6. Exhibit D: (Permit Documents) USFS Route 150 Permit to KCEC (4-12-15)
7. Exhibit E: Trench Section (6-25-16)
8. Exhibit F: Council Minutes (10-10-17) Approval of Electrical Component

In late November 2024, the Village and TSVI revived discussions on the dedication process and timelines and agreed to a schedule for the submission, review and presentation to Council for consideration. This is the second project under that agreement submitted for consideration and was processed within the required timeline for the first available meeting after the completion of the review process, as agreed to by TSVI.

REVIEW PROCESS:

VTSV INFRASTRUCTURE PROJECT REVIEW COMMITTEE:

The Village has formed a standing project review committee comprised of the Village Administrator, Rick Bellis, the Village Public Works Director, Gabe Vasquez, and the Village's



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Project Manager, Robert Woolridge.

When needed, the committee may include other VTSV staff, such as the Building Official and Finance Officer, or outside engineering consultants, as needed.

1. The documents were circulated to the committee members for review, based on their individual experience with and knowledge of the project and individual areas of expertise.
2. The project review committee then met to discuss the project any concerns or direct knowledge of the project that they had, as well as to identify areas that required additional information or clarification.
3. All members of the committee typically perform one or more on-site visits to the project to inspect the improvements that are included in the proposal and Mr. Vasquez, as VTSV Public Works Director, typically is familiar with the various stages of construction and has performed progress inspections. However, in this particular project, this was not practicable given when the project was done, that the specific improvements in question are underground, the specifications and materials used for the utilities themselves were determined and installed by and for the utility provider, and not for TSVI or the Village, or completed to standards prescribed by THSVI or the Village.
4. VALUE: There are no real "assets", any improvements of any real value to inspect or being transferred by TSVI or being accepted by the Village.
5. ROWS/EASEMENTS:
The rights-of-way, easements, etc. involved in the project were and remain under the control of the originators in a sort of layer-cake fashion from USFS, to NM DoT, to TSVI, to VTSV, and ultimately to the operating utility, KCEC.
6. POINTS OF CLARIFICATION:
The VTSV Committee then held a zoom conference call with TSVI representatives familiar with the project to review the project, the documents submitted, and to answer each other's questions.



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7. LEGAL REVIEW:

Legal review was performed previously by the respective attorneys for the entities as to the format of the documents to be used in TIDD dedications by TSVI and the Village and is similar (with the exceptions cited earlier due to the unique nature of this specific project) to the earlier dedications submitted by TSVI and accepted by the Village. This report and the relevant attached documents that provide the basis for the report and dedication are being submitted on May 12th to the Village attorney for review, along with the required resolution to complete the dedication (specifically, VTSV Resolution 2025-019.)

9. VILLAGE APPROVAL:

The approvals required by the Village were obtained previously, as evidenced by Exhibit F: Council Minutes (10-10-17) Approval of Electrical Component.

10. TIDD APPROVAL:

The approvals required by the Village TIDD were obtained through a vote of the public in the approval of an approved project list prior to the commencement of the project

11. AGREED TO FORM OF SUBMISSION:

The document types and formatting included in the submission follows those developed between the parties and used for the two earlier TSVI TIDD dedication submissions.

12. SCOPE OF REVIEW:

As the TIDD Master Agreement and all other relevant documents empowering the public improvement projects developed by the District do not provide for financial or project selection oversight by the Village, nor in the selection of contractors and materials other than those code standards required by the state and Village in its capacity as having planning and building jurisdiction, the review committee has restricted its review to whether the standards of construction and code compliance, as well as proper sizing and integration of utilities and roads into the master planning of the Village are complied with and such setbacks, widths, design and materials standards as required by the codes or plans are met.

13. PURPOSE AND PUBLIC NOTICE/INPUT:

This report is being compiled for submission to the Mayor and Council, with recommendations for action, and will be posted on the Village website for public inspection no later than **Monday, May 12th, 2025** with direction to the public that all questions should be



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submitted in writing to the Village Administrator prior to the **Village Council Meeting on Friday May 16th**, so that the Village and TSVI can have answers for the public both prior to and at the Council Meeting where the proposed dedication will be considered.

FINDINGS:

The project has been reviewed by the VTSV Infrastructure Project Review Committee, by USFS, NM DOT, and KCEC, and is designed and certified by a NM licensed engineering firm. In reviewing and, to the extent possible, performing on-site inspection of the relevant improvements, and associated as-built drawings and examining all other documents, the VTSV Infrastructure Project Review Committee hereby finds as follows:

1. BUILDING CODES:

The project meets all applicable VTSV and NM CID design, materials, and building codes.

2. PLANNING REQUIREMENTS:

The project is consistent with all zoning, land-use, floodplain, drainage, fire, emergency evacuation, road construction and utility requirements/standards of the Village, USFS and NM DoT.

3. CAPACITY OF CONSTRUCTION AND DESIGN:

The project was designed by and inspected by NM licensed civil engineers (T&D Services), who provided sealed as-built drawings attesting as to the accuracy and structural soundness of the project, as evidenced by the following attachments:

Exhibit A to Assignment: Description of Dedicated Improvements – Electric – Fiber Optic

Exhibit A to Dedication: Description of Dedicated Improvements – Electric- Fiber Optic

Exhibit E: Trench Section (6-25-16)

4. EASEMENT/ROW TRANSFERS:

The easements and rights-of-way, as required and represented in the project materials provided, have been examined and verified to the extent possible with the granting agencies, as evidenced by the following:



PROJECT REVIEW COMMITTEE REPORT

FINDINGS AND RECOMMENDATIONS

DEDICATION OF PUBLIC INFRASTRUCTURE: ROUTE 150 CORRIDOR ELECTRIC AND FIBER OPTIC

Exhibit C: USFS ROW 2013-01-04-kcec-dm-Final

Exhibit D: (Permit Documents) USFS Route 150 Permit to KCEC (4-12-15)

5. INTEGRATION AND COMPATIBILITY WITH VTSV UTILITIES:

The project is built to be compatible with and to integrate into the water, sewer and road infrastructure of the Village and its collective and individual utility, transportation and land-use elements of the Villages master plans.

6. PROJECTED COSTS:

The project is constructed in a manner that should not create undo maintenance or materials failures that would otherwise prove a maintenance and/or financial burden to the Village.

7. ACCURACY OF DRAWINGS:

The as-built project is consistent with the intended design and purpose that was intended and stated at the outset.

8. PUBLIC BENEFIT:

The project substantially adds to the public safety of the community, particularly as regards fire safety, the reliability of utilities to the Village residents and businesses and contributes to the economic viability of the Village.

9. FINANCIAL REASONABLENESS:

While not under the purview of this committee, the developer has provided sufficient documentation of costs and associated work, as identified by each contracted entity, as to provide a reasonable basis of cost for the project and, additionally, has submitted all individual invoices for evaluation by an independent financial reviewer in order to confirm an appropriate accounting, and is willing to make such examination and invoices available for inspection.

The Committee has relied on the representations made per the following:

Exhibit B to Dedication: Schedule of the Costs of Electric and Fiber Optic Improvements

10. PROJECTED RISK/RELIABILITY:

The project was placed in service prior to the Village accepting ownership and liability and has proven itself to be without defects and of value to the public good and safety.



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RECOMMENDATION(S):

The Review Committee, based on its inspection and review of all submitted materials, verification of easements and ROW's, the representations of the licensed engineers responsible for the project and their certified and stamped as-built drawings and specifications, finds the improvements of the project to be of positive economic, public health and safety, and public infrastructure value to the public good and viability of the community as a whole, and that they are without construction or design fault that would lead to undo maintenance-related cost or potential liability to the Village.

Therefore, the Review Committee recommends that the Mayor and Council of the Village of Taos Ski Valley vote in the affirmative to accept the dedication of the project from Taos Ski Valley, Inc. and the TIDD, as presented.

Presented this 9th day of May, 2025 by;

Rick Bellis, Village Administrator

Gabriel Vasquez, Public Works Director

Robert Woodridge, Project Manager

cc: Mayor Chris Stanek
 Village Council
 John Appel, Village Attorney
 Village Clerk Marlene Salazar
 TSV, Inc.



PROJECT REVIEW COMMITTEE REPORT

FINDINGS AND RECOMMENDATIONS

DEDICATION OF PUBLIC INFRASTRUCTURE: ROUTE 150 CORRIDOR ELECTRIC AND FIBER OPTIC

PAGE BREAK



DEDICATION, BILL OF SALE, ASSIGNMENT OF PERMIT RIGHTS THEREFOR AND AGREEMENT

[For Electric and Fiber Optic Improvements in the ROW of NM Highway 150]

THIS DEDICATION, BILL OF SALE, ASSIGNMENT OF PERMIT RIGHTS THEREFOR AND AGREEMENT ("Dedication") by and between Taos Ski Valley, Inc., a New Mexico corporation ("TSVI") and the Village of Taos Ski Valley ("Village"), is made as follows:

WITNESSETH:

TSVI for full, good and valuable consideration, in the sum of \$1.00 (one dollar), the receipt and adequacy of which is hereby acknowledged, and for the following mutual covenants of the parties, does hereby dedicate, grant, assign and convey to the Village the following infrastructure improvements and the permit rights therefor to said improvements including permit rights to construct said electric and fiber optic improvements in the ROW of NM Highway 150 are all as more particularly described in Exhibit A ("Improvements") attached hereto and consisting of:

Electric trunk line improvements, including electric generation, transmission and distribution lines and facilities and including broadband, fiber optic lines and equipment and related portions of underground trench improvements therefor.

A Schedule of the Costs of the Improvements is attached hereto as Exhibit B ("Costs"), which Costs, per the Amended and Restated Master Development Agreement ("AMDA") between the Village of Taos Ski Valley, Taos Ski Valley, Inc. and the Village of Taos Ski Valley Tax Increment Development District ("TIDD") (effective February 3, 2015), are inclusive of interest accrued on said Costs since the Improvements have been put into service for use by the Village.

TSVI hereby represents for the benefit of the Village and its assigns (specifically Kit Carson Electric Cooperative, Inc. ("KCEC")) that TSVI owns good and merchantable title, free and clear of all liens and encumbrances in and to the personal property constituting the Improvements and that TSVI holds all necessary permit rights for said Improvements and for the Improvements constructed in the ROW of NM Highway 150, all as shown in the "as built" diagrams / surveys attached hereto as Exhibit A. TSVI further represents that these Improvements are within the same trench in the ROW of NM Highway 150, all as described and shown on Exhibit A to the Dedication of the natural gas trunk line improvements previously dedicated to the Village and recorded 5/31/2017 with the Taos County Clerk's Office in Book 946, Pages 301-404.

TSVI understands and agrees that, following dedication of the Improvements described in Exhibit A hereto to the Village, the Village will retain all its right, title and interest in and to the Improvements.

The Village hereby acknowledges and agrees to accept from TSVI the delivery and assignment of all contracts, documents, agreements, material receipts, and warranties, used, executed, or received for the construction of the Improvements described on Exhibit A hereto from the contractor/constructor of the Improvements. TSVI hereby affirms and warrants to the Village that all payments due to material suppliers, contactors, laborers, or other persons furnishing materials or services for the Improvements are paid in full and there are no outstanding balances of amounts due or liens attached to or that will be attached to the Improvements.

No modification of this Dedication is binding upon either party, their successors, or assigns unless it be in writing, signed and dated by a duly authorized representative of both parties.

Both TSVI and the Village and their respective signatories represent and warrant that they are authorized to enter into and duly sign and acknowledge this instrument and to dedicate, convey and grant the interests dedicated, conveyed and granted and accepted by this instrument.

This Dedication is intended to facilitate the reimbursement of TSVI for the costs of the Improvements dedicated hereunder by the TIDD pursuant to the AMDA, and nothing herein shall be construed as limiting the

eligibility of TSVI for such reimbursement from the TIDD, including, without limitation, the consideration paid by the Village recited above. Should TSVI add additional telecommunication-related improvements to the Improvements in the future (the "Post-Dedication Improvements"), TSVI agrees that title to Post-Dedication Improvements shall vest with the Village upon, and not earlier than, acceptance thereof by the Village, and that the Village's ownership of the Improvements dedicated hereunder to be further improved with Post-Dedication Improvements shall not have the effect of vesting the title to the Post-Dedication improvements prior to the Village's acceptance of the same.

This Dedication is effective as of the date and time of its recordation in the real property records of Taos County, New Mexico.

IN WITNESS WHEREOF, the Village has caused this Dedication to be executed in its corporate name and the seal of the Village affixed and attested by its duly authorized officers. TSVI has executed this Dedication in its respective corporate name and, as applicable, attested by its respective duly authorized officer.

VILLAGE OF TAOS SKI VALLEY,
NEW MEXICO

By: _____
Chris Stanek, Mayor

[SEAL]

ATTEST:

By: _____
Marlene Salazar, Village Clerk

STATE OF NEW MEXICO)
)
COUNTY OF TAOS)

This instrument was acknowledged before me on _____, 2025, by Chris Stanek, Mayor of the Village of Taos Ski Valley, New Mexico.

(SEAL)

Notary Public

My Commission Expires:

TAOS SKI VALLEY, INC.,
a New Mexico corporation

By: _____
Its: _____

STATE OF NEW MEXICO)
) ss
COUNTY OF TAOS)

This instrument was acknowledged before me on _____, 2025, by _____,
_____ for TAOS SKI VALLEY, INC.

(SEAL)

Notary Public

My Commission Expires:

EXHIBIT A

Description of the Dedicated Improvements

EXHIBIT B

Schedule of the Costs of the Improvements

PAGE BREAK

**Exhibit A to Assignment
Description of Dedicated Improvements
Electric-Fiber Optic**

BASIS OF BEARING – Bearings shown hereon are based on the New Mexico State Plane Coordinate System, Central Zone, North American Datum of 1983

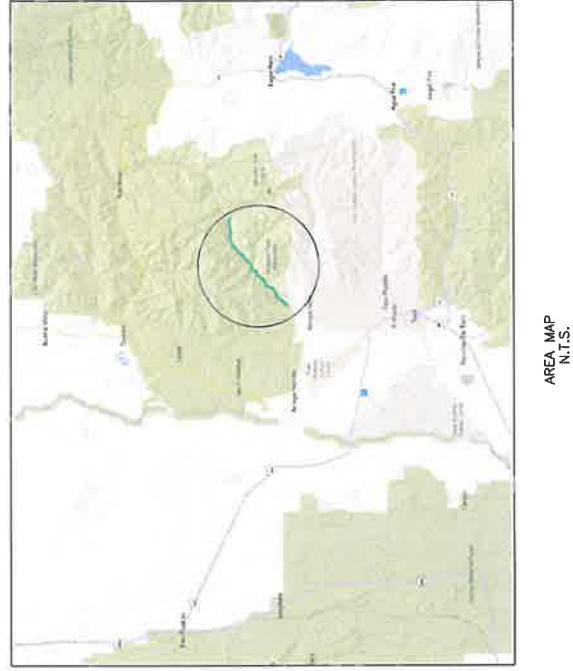
Ground to grid factor = 0.999579348422.
 $\Delta \alpha = 00^{\circ}24'13''$. All bearings are grid bearings, distances are ground distances.

Field data for this project was obtained using Trimble dual frequency GPS receivers in RTK and Static Mode. Horizontal and vertical control calibration was generated from National Geodetic Survey's Online Positioning User Services (OPUS) with an observation at the base control point.

The base control point is a true State Plane Coordinate. Coordinates are NAD83, New Mexico State Plane, Central Zone, in US Survey feet. All other points and coordinates are ground coordinates related to the base control point. All elevations are NAVD88.

All field work was completed by the field crews and supervised by Katherine C. Gallegos
NMPLS No. 22500 on October 19, 2016

NOTICE: This illustration represents an as-built mapping of the power distribution line as shown. This illustration is not a retacement of Highway Right-of-Way and was developed to show the relationship between the newly constructed distribution line and the Highway Right-of-Way and the monuments recovered



AREA MAP
N.T.S.

SURVEYOR'S STATEMENT

This survey is subject to any facts that may be disclosed by a title search and abstract.

I, Katherine C. Gallegos New Mexico Professional Surveyor Number 22500, do hereby state that this easement plot is based on a field survey made by me or under my direct supervision; that this survey meets the "Minimum Standards for Surveying in New Mexico", and that this illustration represents the location of the underground distribution line in relation to the NM State Highway 150 (right-of-way, to the best of my professional knowledge, information, and belief, it correctly represents the facts found at the time of survey.

Transmission & Distribution Services, LLC

Katherine C. Gallegos NMPLS 22500
CFedS 1602

NOTICE: This is a single page of a multi-page document. No individual page can be interpreted alone and must be considered in the context of the entire document, including but not limited to descriptions, surveyor statements, and plot.

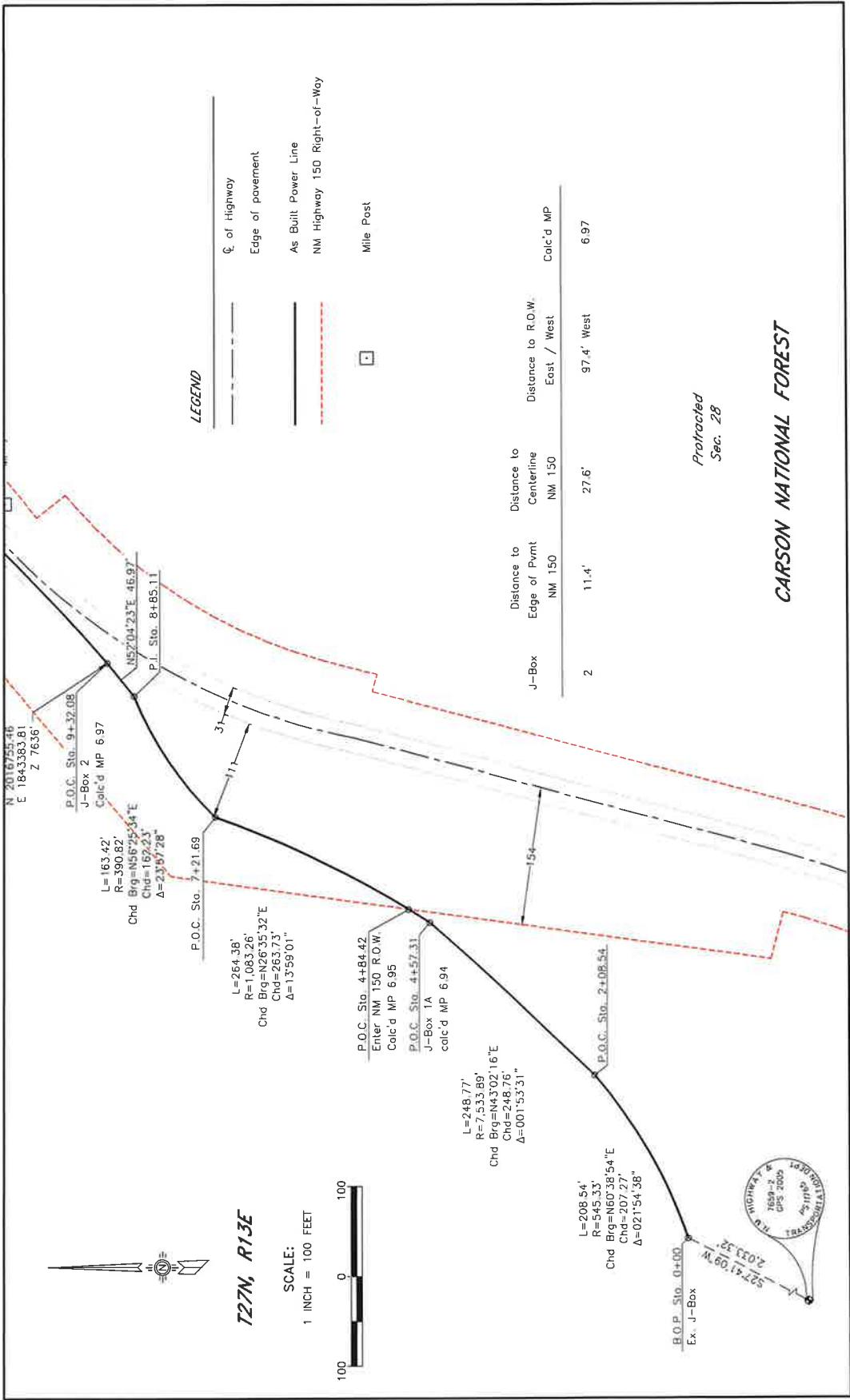
REFERENCES: USFS 7.5 MINN, QUADS: WHEELER PEAK, NM
ARROYO SECO, NM
BLM Plots of Survey T37N, R13E, NAMPS, Existing Survey
526, described November 4, 1952, T37N, R13E, NAMPS,
Original Survey Ray M. Atwell, No. 12, 1858, N15S, R12E, in
Cimarron National Forest, unnumbered T27N, R14E, NAMPS,
described Feb. 11, 1916

NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO. 11
SP-2536(600)

TAOS SKI VALLEY AS BUILT		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	COVER



TAB SERVICE	OWNER	PERIOD	MAP	DATE	SCALE	NOTES
KIT CARSON ELECTRIC COOPERATIVE, INC.	TAOS, NEW MEXICO	11 TAOS	1:250,000	1/1/2016	1:250,000	

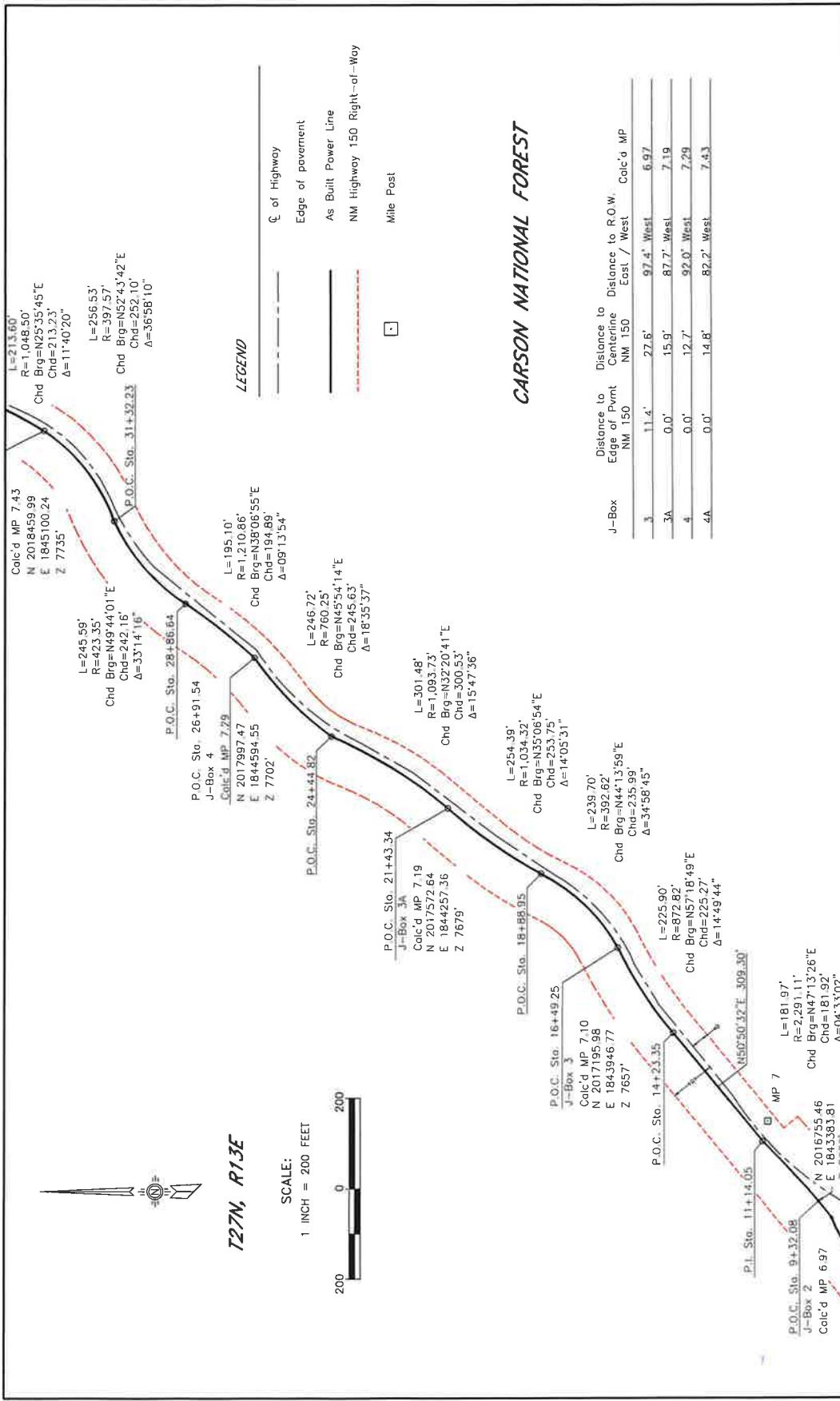


REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ABROO, SEC'D, NM
BLM Plats of Survey: 127N, RTSE, NMPH, Exchange Survey
526 accepted November 4, 1952; 127N, RTSE, NMPH, S.S. No. 12
Original Survey accepted April 12, 1950.
Octave Sub-Survey accepted October 12, 1951, in
described Feb. 11, 1956.

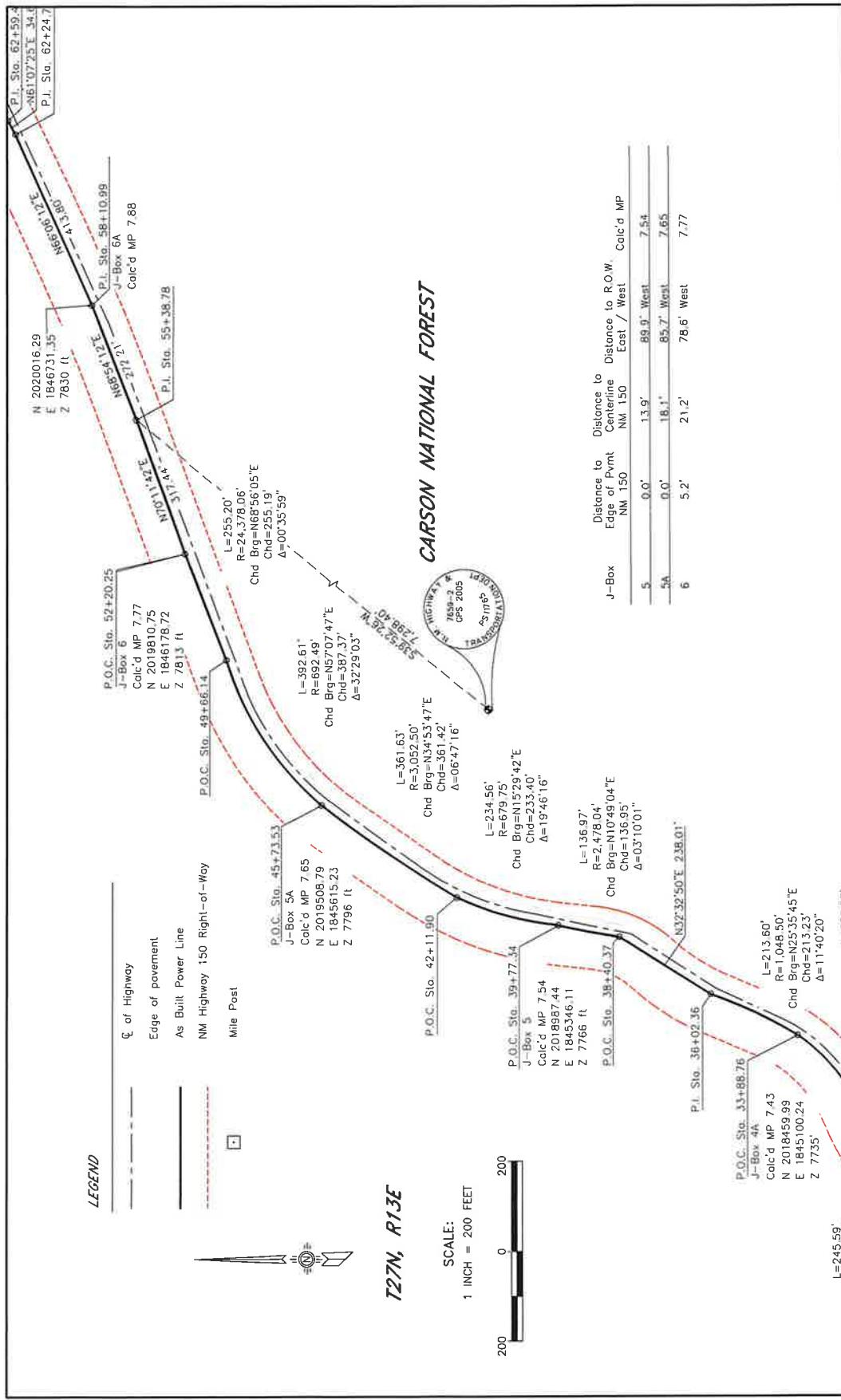
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.: SP-2523(600)

NEW MEXICO 11 TAOS
ALBUQUERQUE, NEW MEXICO
Scale 1:62,500
1/16 in. = 1 mile
Surveyed by: Leland E. Myers
TAG SERVICES
Professional Engineers, Land Surveyors, Geodetic Surveyors

NM HIGHWAY 150 AS BUILT PARALLEL 1 THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.		
NM	TAOS	1 OF 1



KIT CARSON ELECTRIC COOPERATIVE, INC.		NM HIGHWAY 150 AS BUILT PARALLEL 2 THREE PHASE URD POWER LINE	
TAOS, NEW MEXICO		STATE COUNTY DETAILED MAP NO.	
NEW MEXICO 11 TAOS		NM TAOS 1 OF 2	
TD SERVICES	Professional Engineers Licensed Surveyors	DATE	1/12/24
TD SERVICES	DATE	1/12/24	1/12/24



REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ARROYO SECO, NM

BLM Plots of Survey: 127N, R13E, NMPM, Exchange Survey
526, accepted November 4, 1932; 127N, R13E, NMPM,
Original Survey accepted April 12, 1930; H.E.S., No. 62, in
Carbon Adit, accepted Feb. 11, 1931; 127N, R14E, NMPM,
unsurveyed accepted Feb. 11, 1931.



NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO. 125-2000

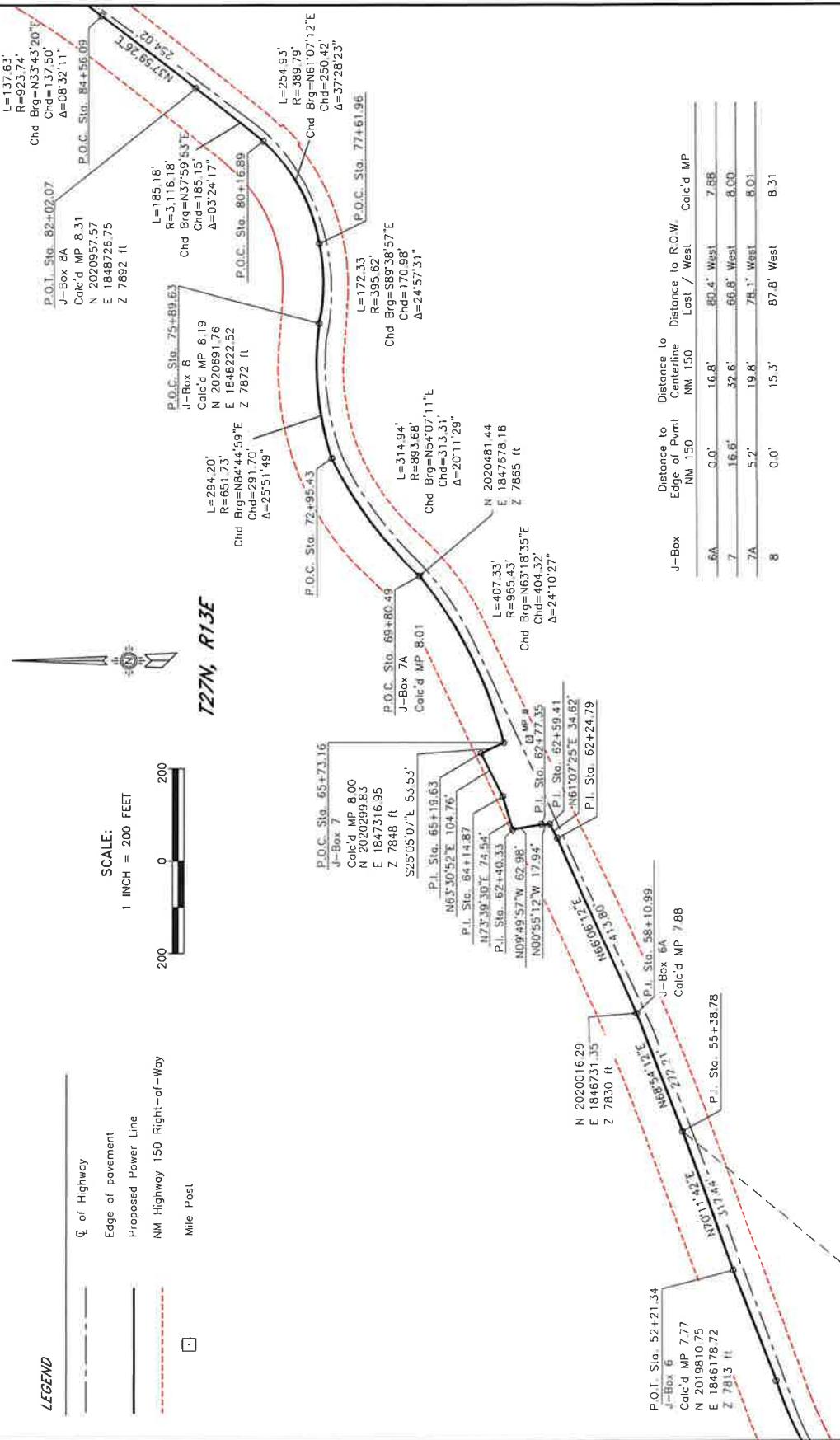
CIRCUIT	NAME	TOWNS, NEW MEXICO	MILE MARKER	NM HIGHWAY 150 AS BUILT PARALLEL 2			
				STATE	COUNTY	DETAIL	MAP NO.
1	TAOS	TAOS, NEW MEXICO	11	NM	TAOS		2 OF 2
				ALBUQUERQUE, NEW MEXICO			

LEGEND

- Q of Highway
- Edge of pavement
- Proposed Power Line
- Mile Post

SCALE:

1 INCH = 200 FEET
200 0 200



REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ARROYO SECO, NM
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-253R(900)

BLM Plat of Survey: T27N, R13E, NMHP, Exchange Survey
B26 accepted November 4, 1982; T27N, R13E, NMHP
Original Survey accepted April 12, 1980; I.E.S., No. 82, in
Carson County, New Mexico
Surveyor: Carson Co. Surveyors
Surveyor's Name: Carson Co. Surveyors
Surveyor's Address: Carson Co. Surveyors
Surveyor's Phone: Carson Co. Surveyors
Surveyor's Email: Carson Co. Surveyors
Surveyor's Website: Carson Co. Surveyors

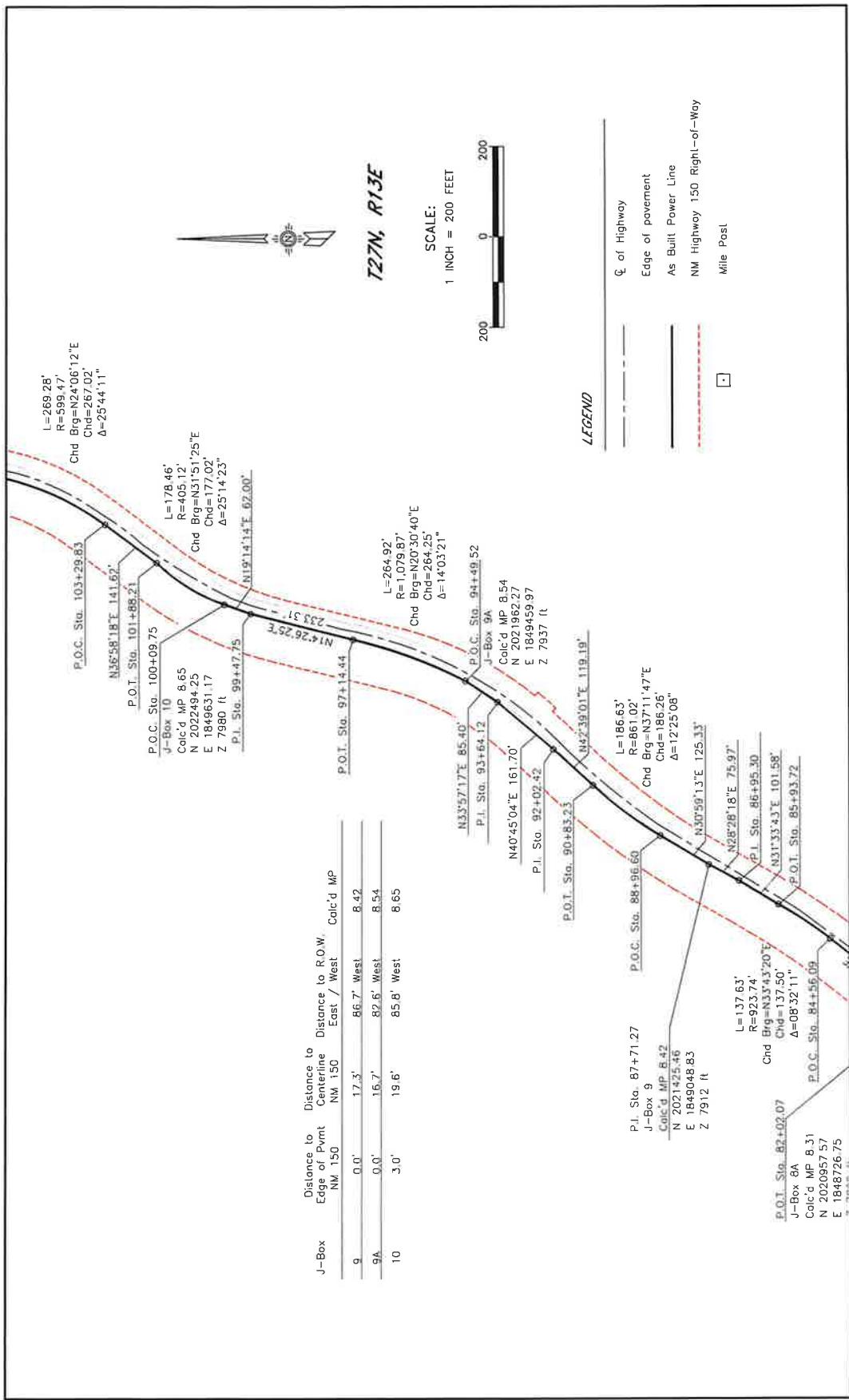
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-253R(900)

NEW MEXICO

NEW MEXICO 11 TAOS
TAOS SERVICES
Professional Engineers Licensed Surveyors



NM HIGHWAY 150 AS BUILT PARALLEL 3 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAIL	MAP NO.
NM	TAOS	1 OF 3	

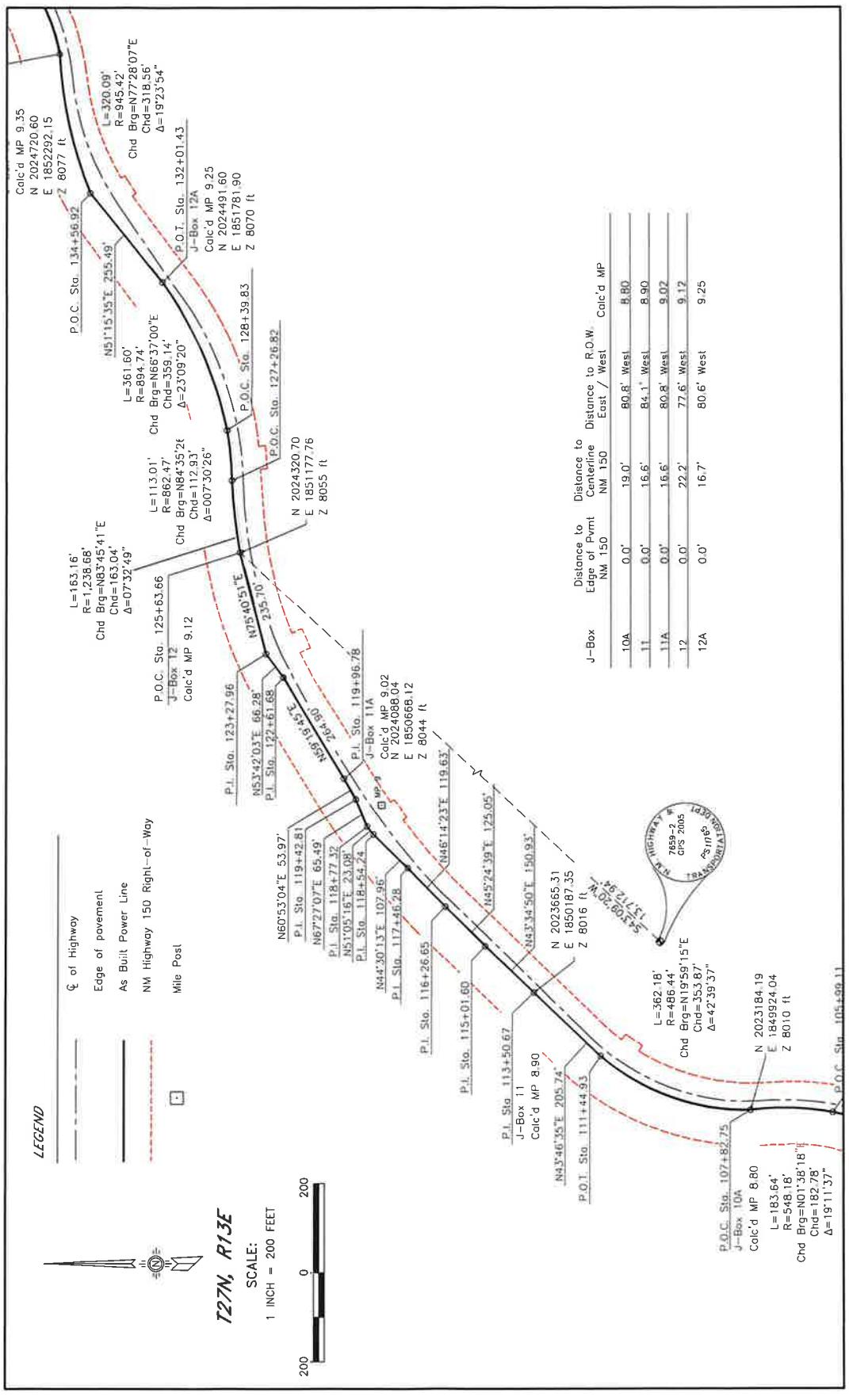


REF ID: KIT CARSON ELECTRIC COOPERATIVE, INC.			NM HIGHWAY 150 AS BUILT PARALLEL 3 THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.	STATE	COUNTY	DETAIL MAP NO.
NEW MEXICO	TAOS	SP-2538(600)	NEW MEXICO	TAOS	ABQUERQUE, NEW MEXICO
NM	TAOS	DATE 10/08/07	NM	TAOS	DATE 10/08/07



USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
AEROTOC SEC. NO. NM STATE HIGHWAY COMMISSION
BLM Plate of Survey: T27N, R13E, NMPHA, Exchange Survey
526 accepted November 4, 1982, 127N, R13E, NMPHA
Original Survey occupied April 12, 1890; H.C.S. No. 82 in
Carson National Forest, surveyed 127N, R14E, NMPHA,
accepted Feb. 11, 1916.

REF ID: KIT CARSON ELECTRIC COOPERATIVE, INC.			NM HIGHWAY 150 AS BUILT PARALLEL 3 THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.	STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	DATE 10/08/07	NM	TAOS	DATE 10/08/07
					2 OF 3

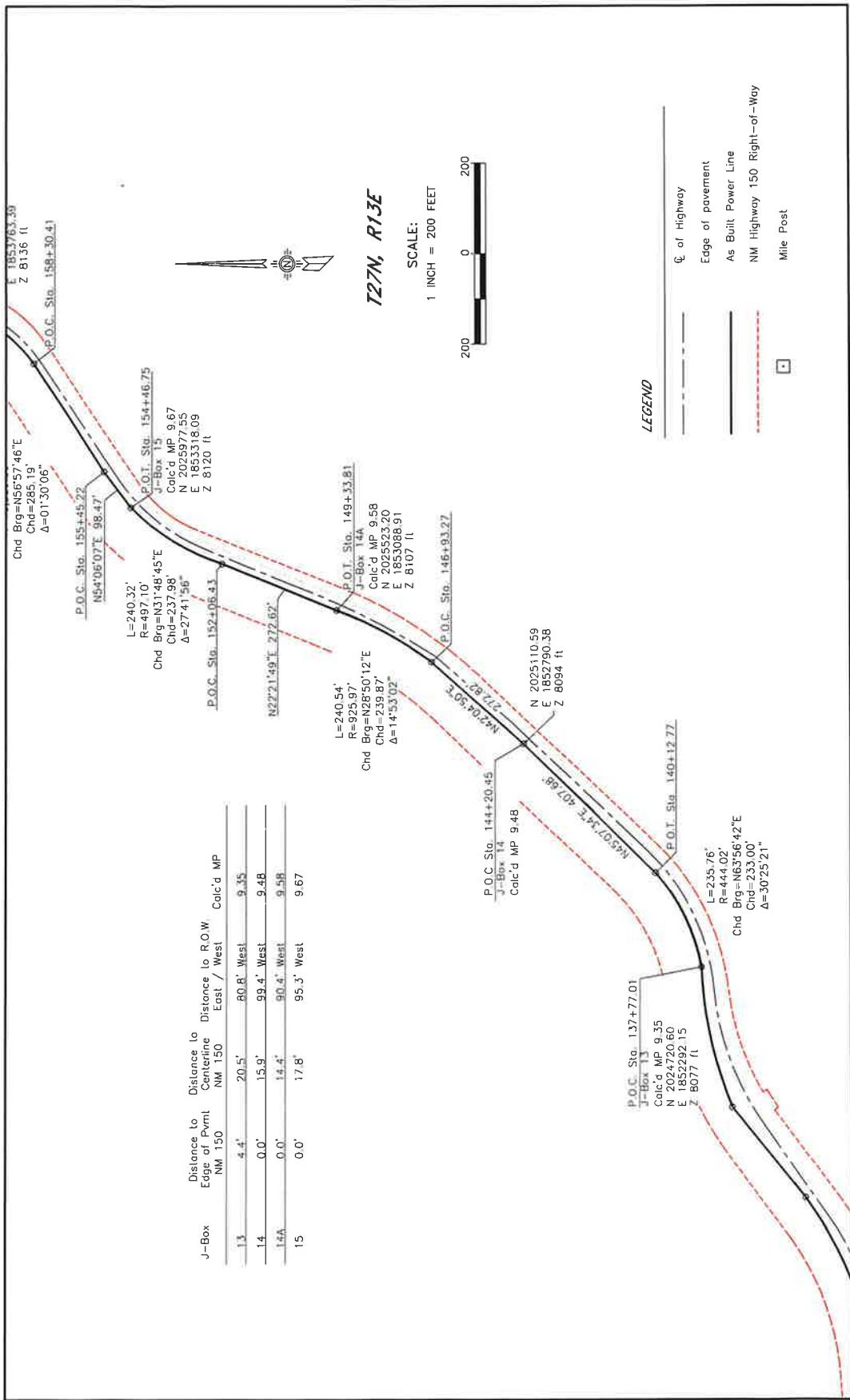


NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-2538(600)

NEW MEXICO 11 TAOS
ALBUQUERQUE, NEW MEXICO
FEBRUARY 1992
1/16 INCHES TO THE MILE



NM HIGHWAY 150	
AS BUILT PARALLEL 3	
THREE PHASE URD POWER LINE	
STATE COUNTY DETAIL MAP NO.	
NM	TAOS
3 OF 3	

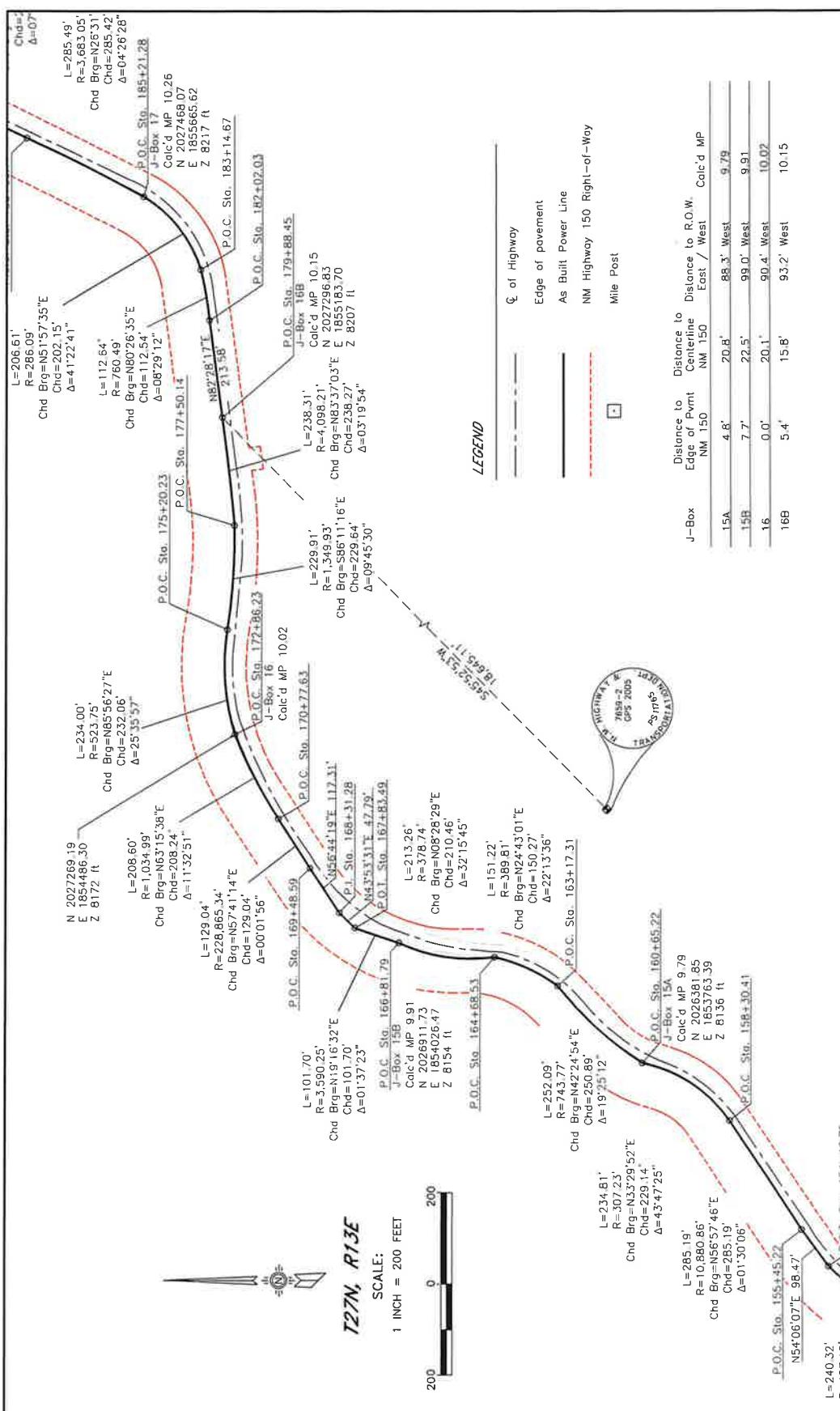


KIT CARSON ELECTRIC COOPERATIVE, INC.				NM HIGHWAY 150 AS BUILT PARALLEL 4 THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.			
TAOS, NEW MEXICO NEW MEXICO 11 TAOS				ALBUQUERQUE, NEW MEXICO			
TAD SERVICES	TAD SERVICES	APPROVED	DATE APPROVED	NM	TAOS	MAP NO.	1 OF 3
Professional Engineering Licensed Surveyor TAD SERVICES	Professional Engineering Licensed Surveyor TAD SERVICES	APPROVED	DATE APPROVED	NM	TAOS	MAP NO.	1 OF 3

REFERENCES: USGS 7.5 MIN. QUADS; WHEELER PEAK, NM
ARROYO SECO, NM
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-2538(900)

BLM Plots of Survey: 127N, R13E, N4PM, Exchange Survey
526 accepted November 4, 1982; 127N, R13E, N4PM, Exchange Survey
Original Survey accepted April 12, 1980, N.E.S., No. 82 in
Carrizozo, New Mexico, unnumbered 127N, R13E, N4PM,
accepted Feb. 1, 1986



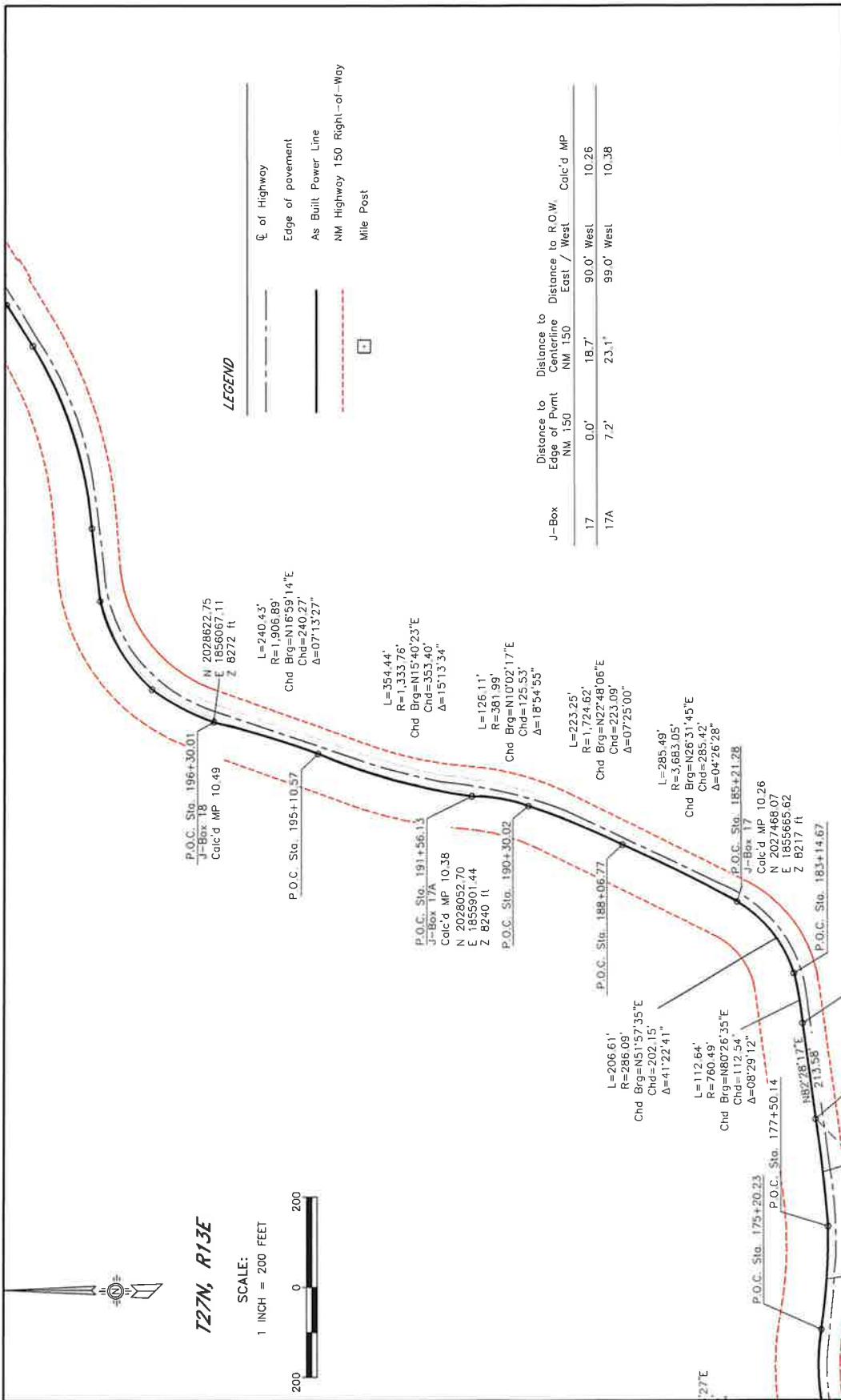


NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO. SP-234(600)

REFERENCES:	USGS 7.5 MIN. QUADS: WHEELER PEAK, NM ARROYO SECO, NM	BLM Plate of Survey: 127N, R14E, NMHP, Exchange Survey 526 accepted November 4, 1952; 127N, R14E, NMHP, Original Survey accepted April 12, 1950; H.S.S. No. B2, in Coronado National Forest, unnumbered 127N, R14E, NMHP, Concepcion Feb. 11, 1916
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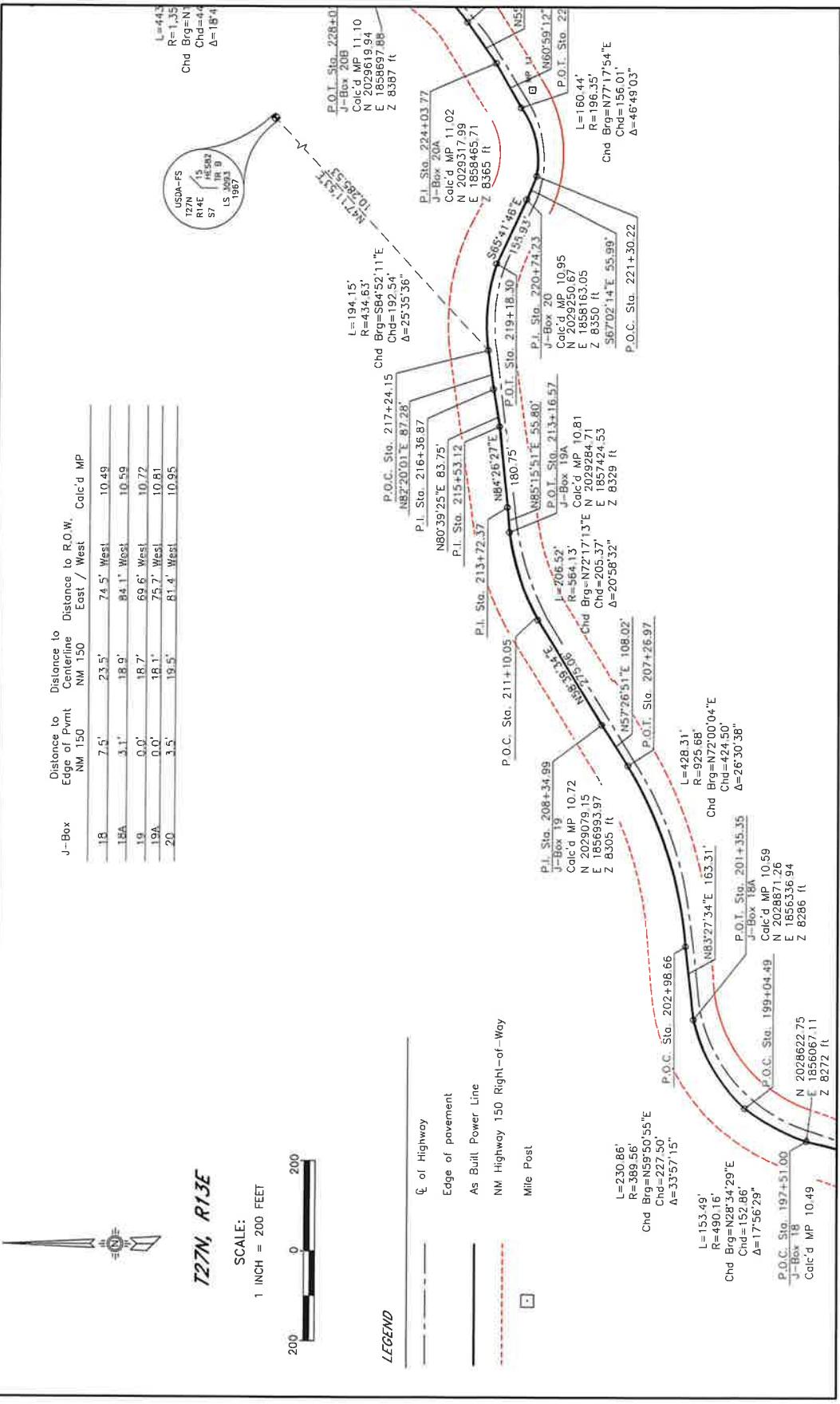


NM HIGHWAY 150
AS BUILT PARALLEL 4
THREE PHASE URD POWER LINE
STATE COUNTY DETAIL MAP NO.
NM TAOS 2 OF 3



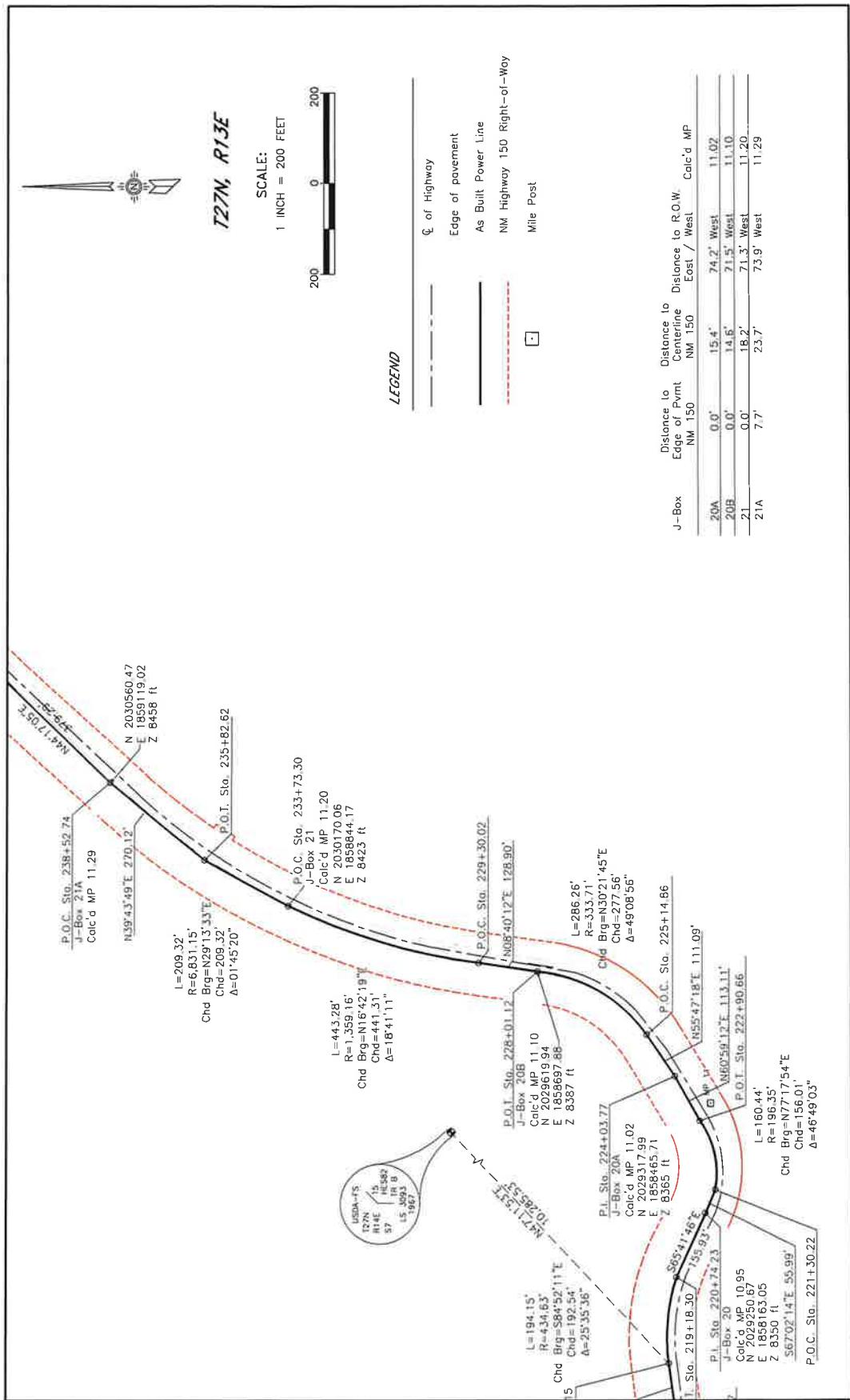
NM HIGHWAY 150 AS BUILT PARALLEL 4 THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	3 OF 3

DATE	APPROVED	EXCEDED	IN	SCALES & RECD.
DATE	APPROVED	EXCEDED	IN	SCALES & RECD.



KIT CARSON ELECTRIC COOPERATIVE, INC.		NM HIGHWAY 150	
TAOS, NEW MEXICO		AS BUILT PARALLEL 5	
NEW MEXICO 11 TAOS		THREE PHASE URD POWER LINE	
STATE	COUNTY	DETAILS	MAP NO.
NM	TAOS	1	OF 7

T & D SERVICES
Professional Engineers Licensed Surveyors



REFERENCE:		KIT CARSON ELECTRIC COOPERATIVE, INC.		NM HIGHWAY 150 AS BUILT PARALLEL 5	
BLM Plans of Survey, T27N, R13E, NMPL, Exchange Survey S26 accepted November 4, 1952; T27N, R13E, NMPL Original Survey occupied April 12, 1950; H.S.S. No. 82 in Carson National Forest, surveyed May 12th, R14E, NMPL, accepted Feb. 11, 1956		NEW MEXICO STATE HIGHWAY COMMISSION RIGHT OF WAY MAP NEW MEXICO PROJECT NO. SP-2538(600)		THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO. NEW MEXICO 11 TAOS	
TWO SERVICES	TAOS	TAOS	TAOS	TAOS	TAOS

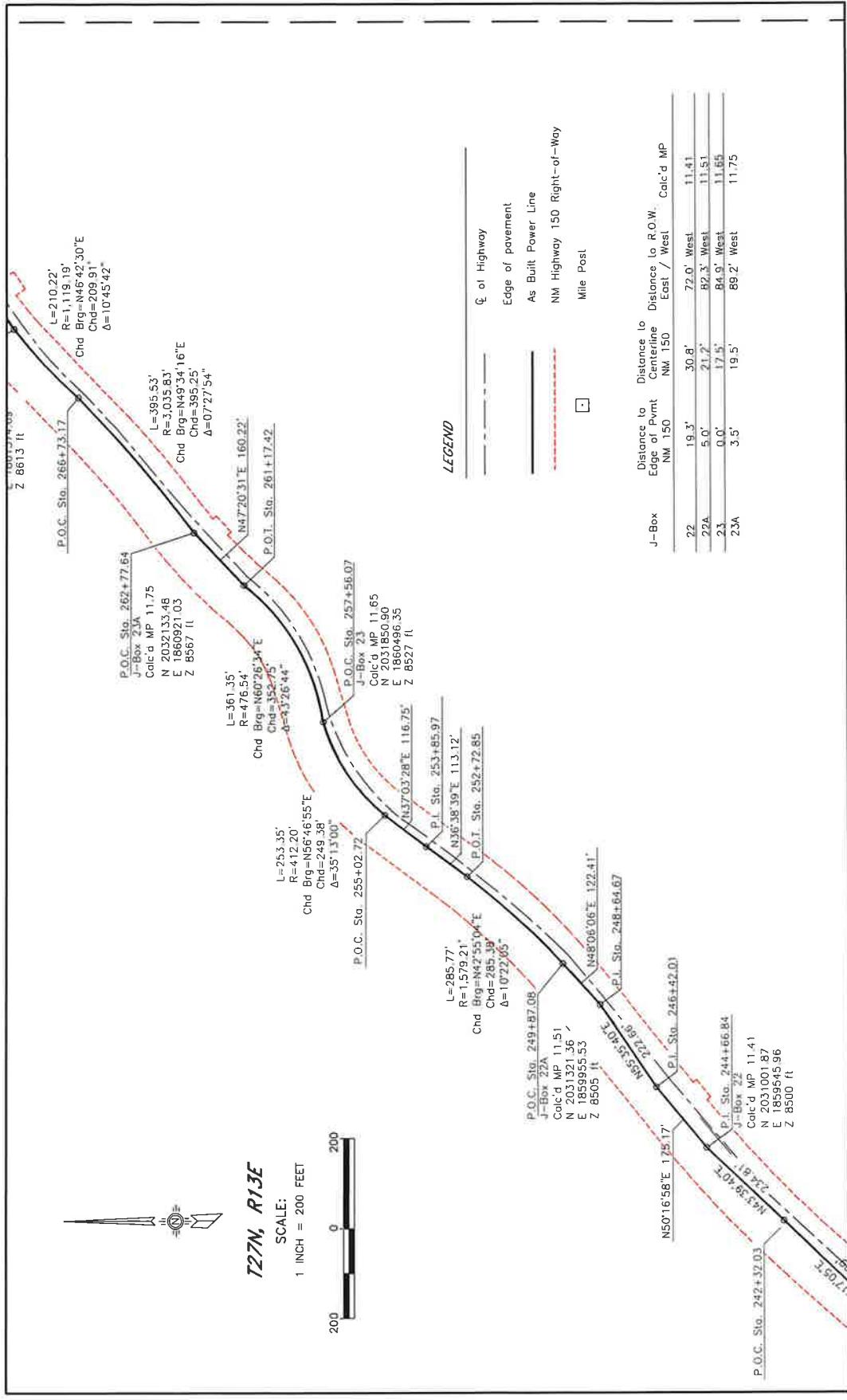


REFERENCES:
USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ARROW SECO, NM
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-2538(600)

STATE COUNTY DETAIL MAP NO.
NEW MEXICO 11 TAOS

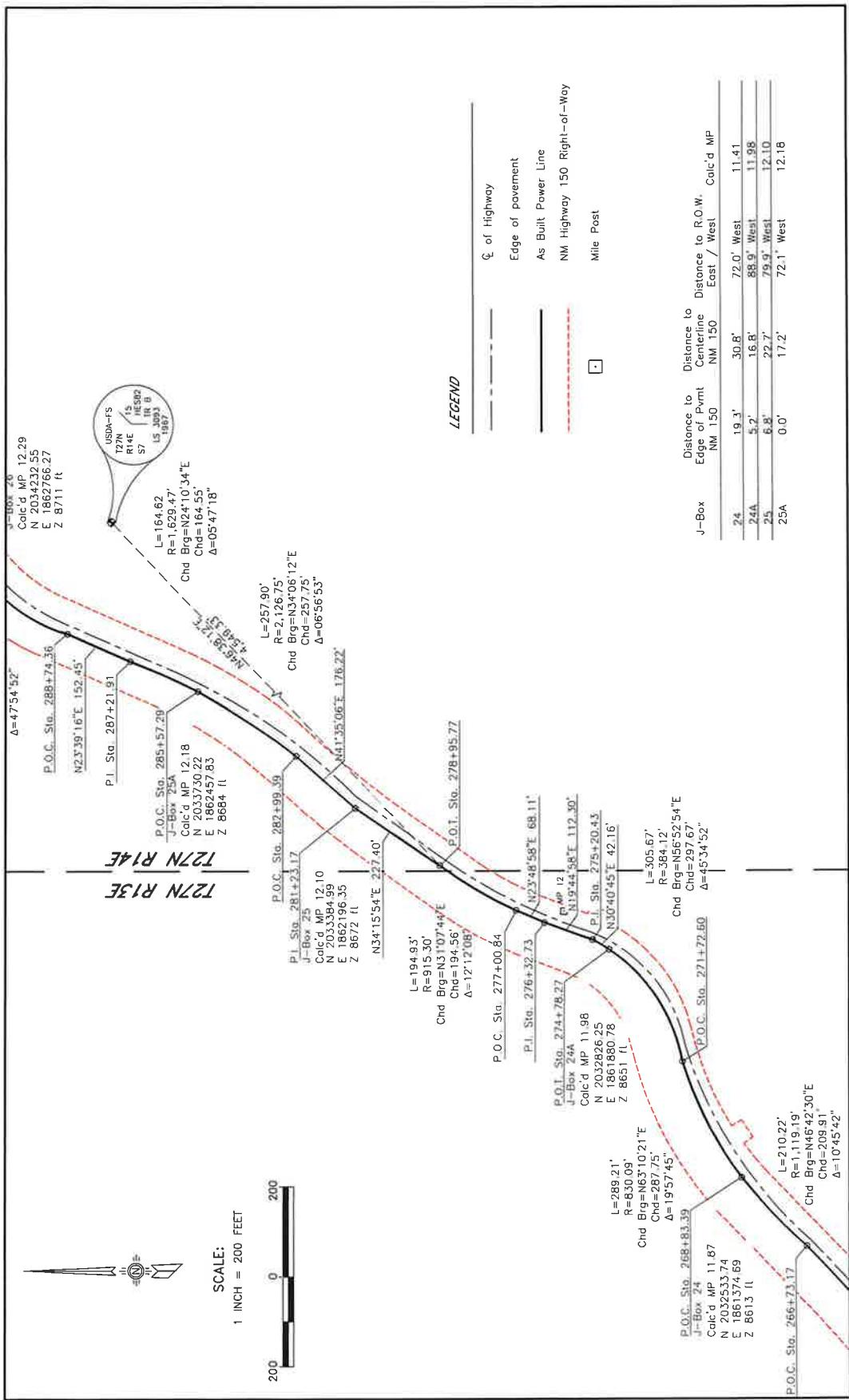
ALBUQUERQUE, NEW MEXICO
RECEIVED MAY 1957

NM	TAOS	2 OF 7



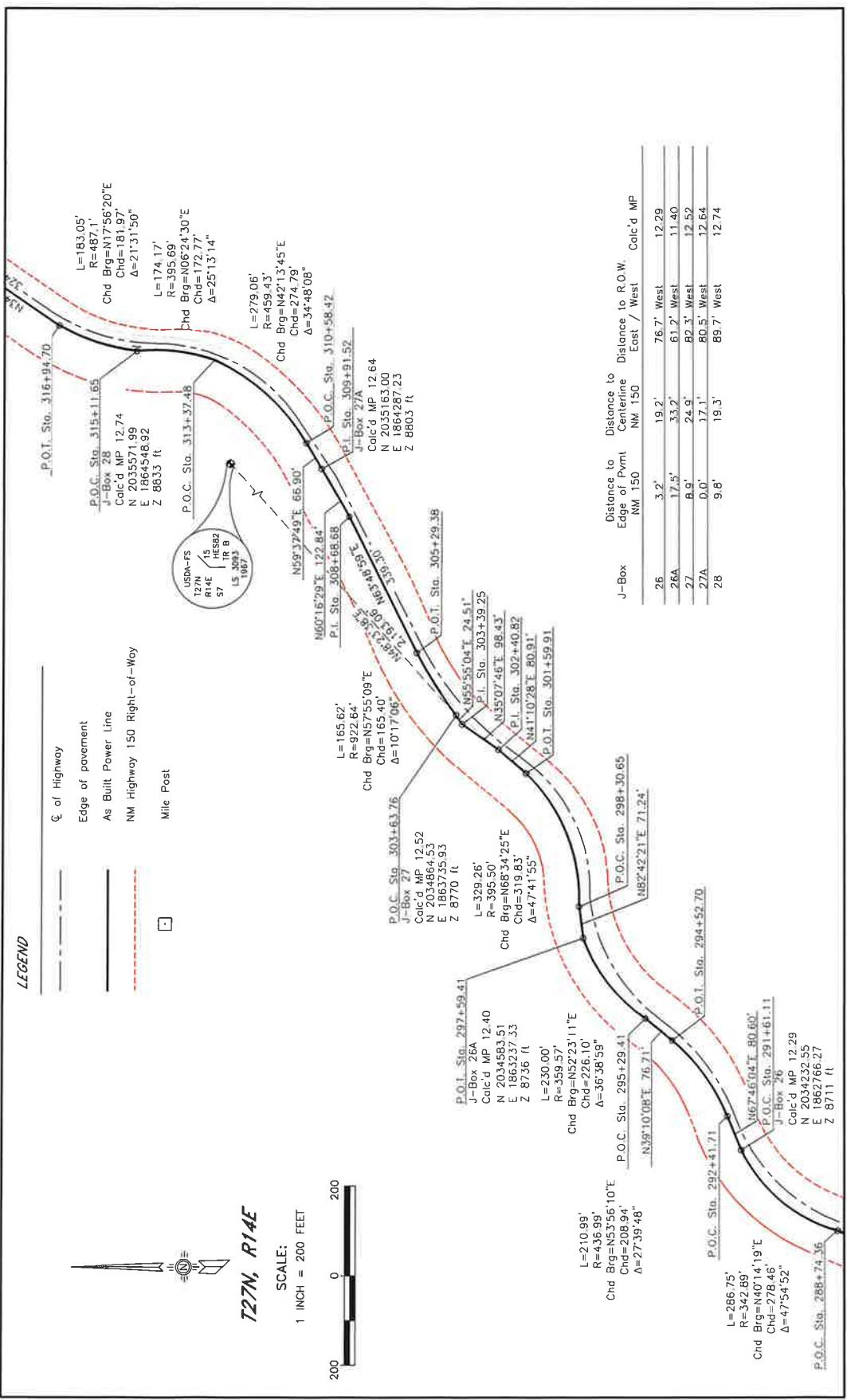
NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAIL	MAP NO.
NEW MEXICO	TAOS	ALBUQUERQUE, NEW MEXICO DRAFTERS, INC. (680-1000)	NM TAOS DATE APPROVED DATE ISSUED





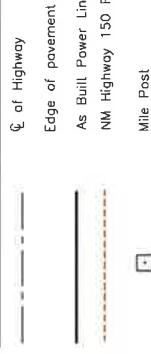
NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE		NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAIL MAP NO.	STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	4 OF 7	NM	TAOS	4 OF 7





Professional Engineers - Licensed Surveyors
TADS, NEW MEXICO

LEGEND

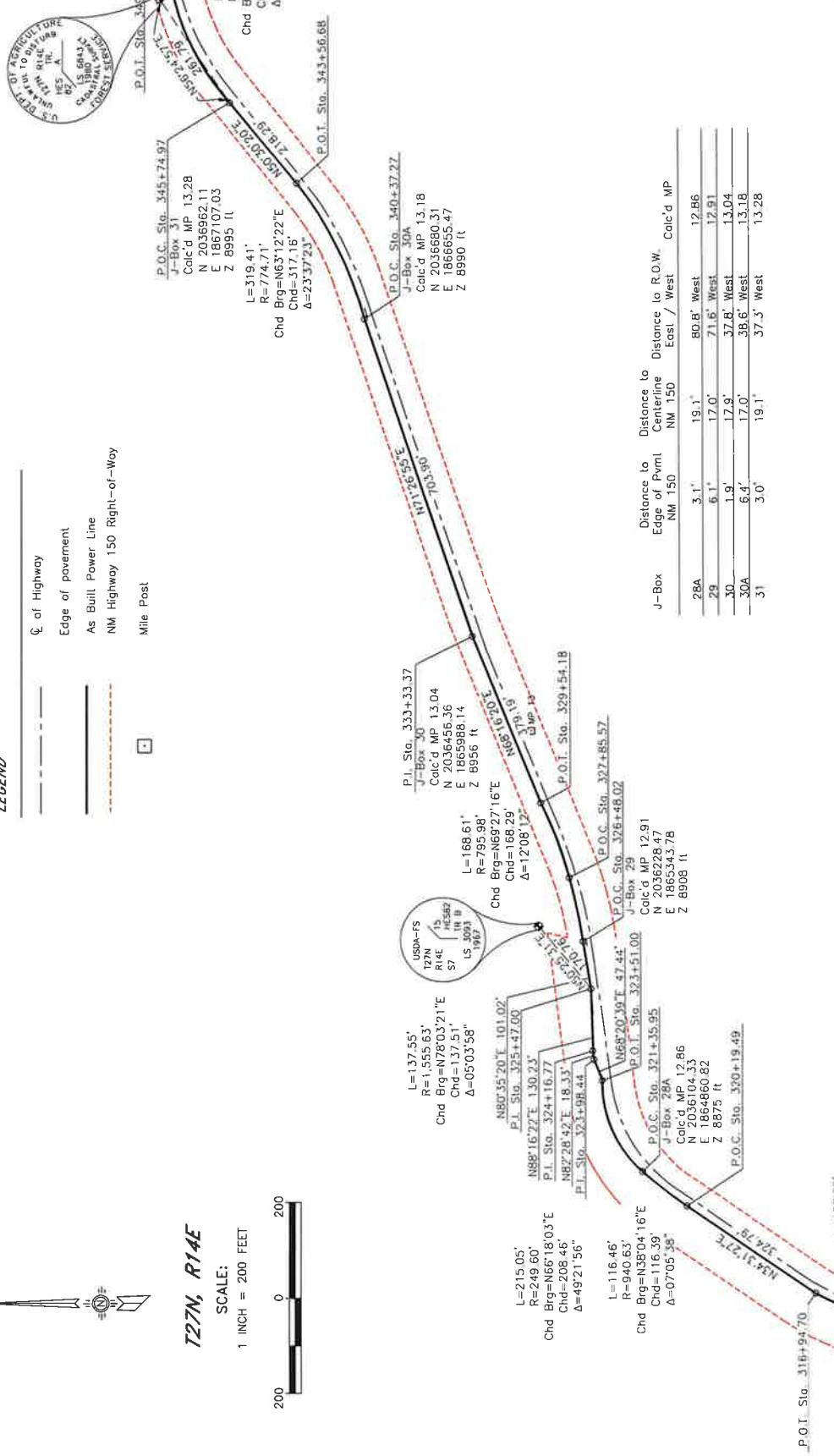


T27N, R14E

SCALE:

1 INCH = 200 FEET

200 0



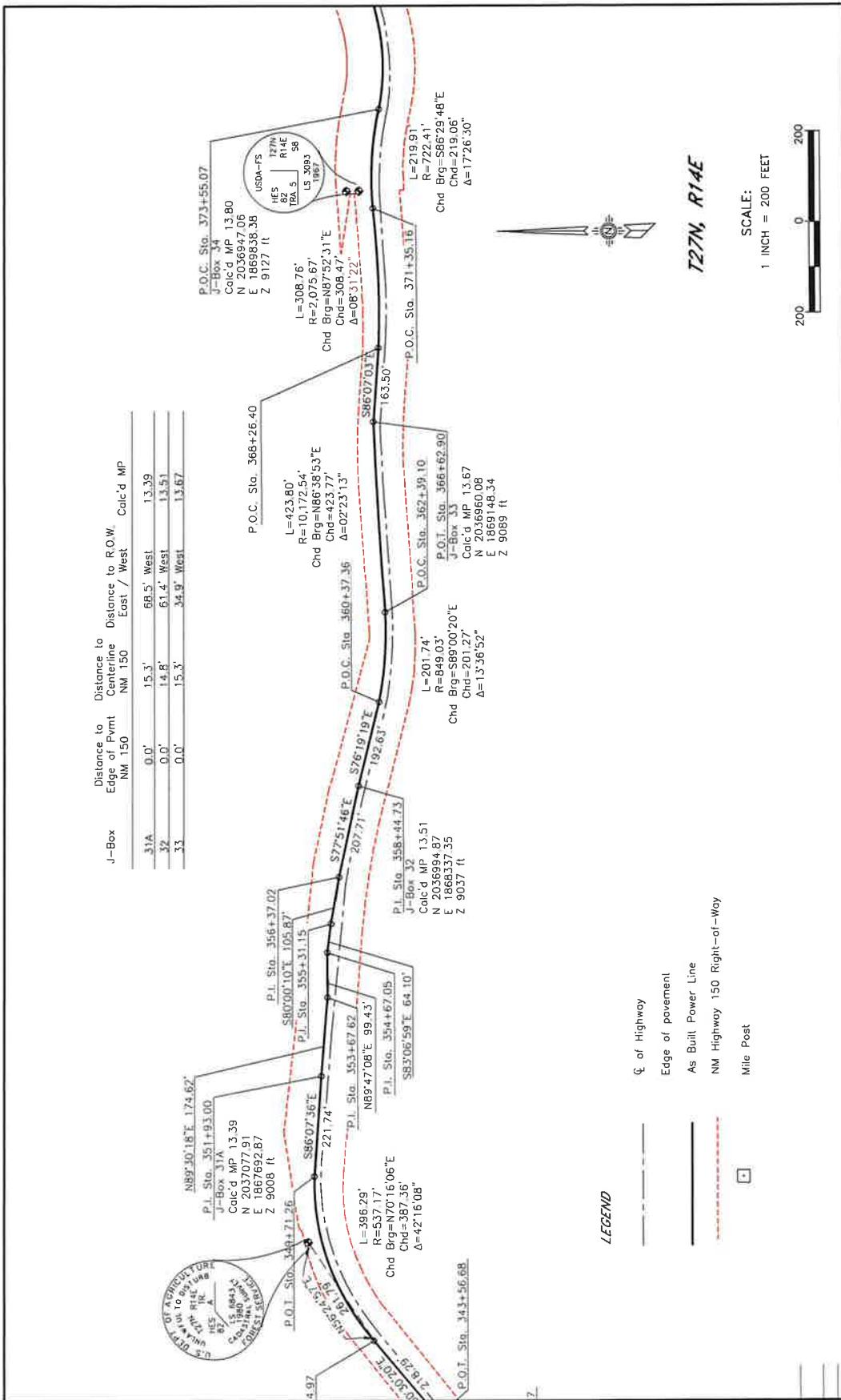
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.: SP-253B(600)

ALBUQUERQUE, NEW MEXICO
[unclear] (Signature)
[unclear] (Signature)

NM HIGHWAY 150	
AS BUILT PARALLEL 5	
THREE PHASE URD POWER LINE	
STATE: NEW MEXICO	MAP NO.: [unclear]
COUNTY: TAOS	MAP NO.: [unclear]
NM	TAOS
6 OF 7	



KIT CARSON ELECTRIC COOPERATIVE, INC.
TAOS, NEW MEXICO
NEW MEXICO 11 TAOS



NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE		NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE	
STATE	COUNTY	DETAIL	MAP NO.
NM	TAOS	7 OF 7	

LEGEND

Edge of Highway

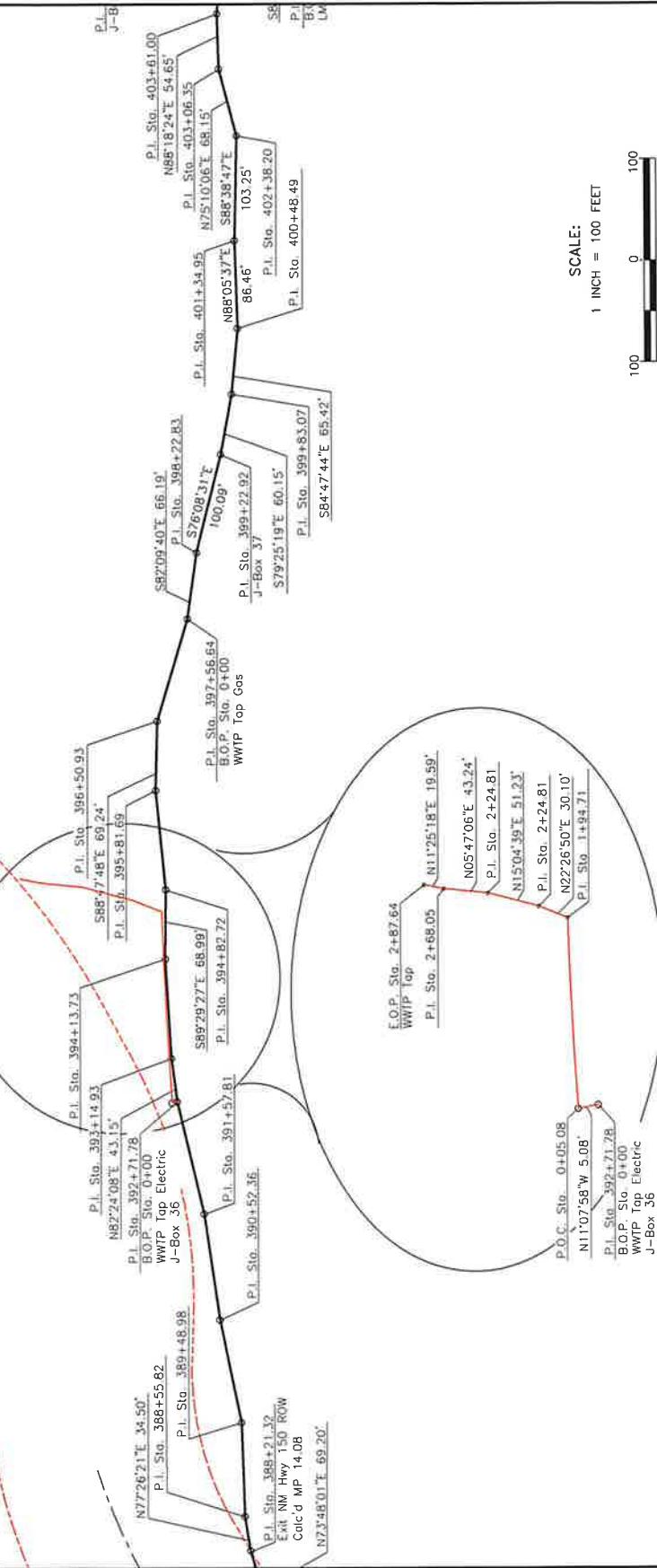
Edge of pavement

As Built Power Line

NM Highway 150 Right-of-Way

Mile Post

T27N, R14E



REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ARROYO SECO, NM

NEW MEXICO STATE HIGHWAY COMMISSION

RIGHT OF WAY MAP

NEW MEXICO PROJECT NO.

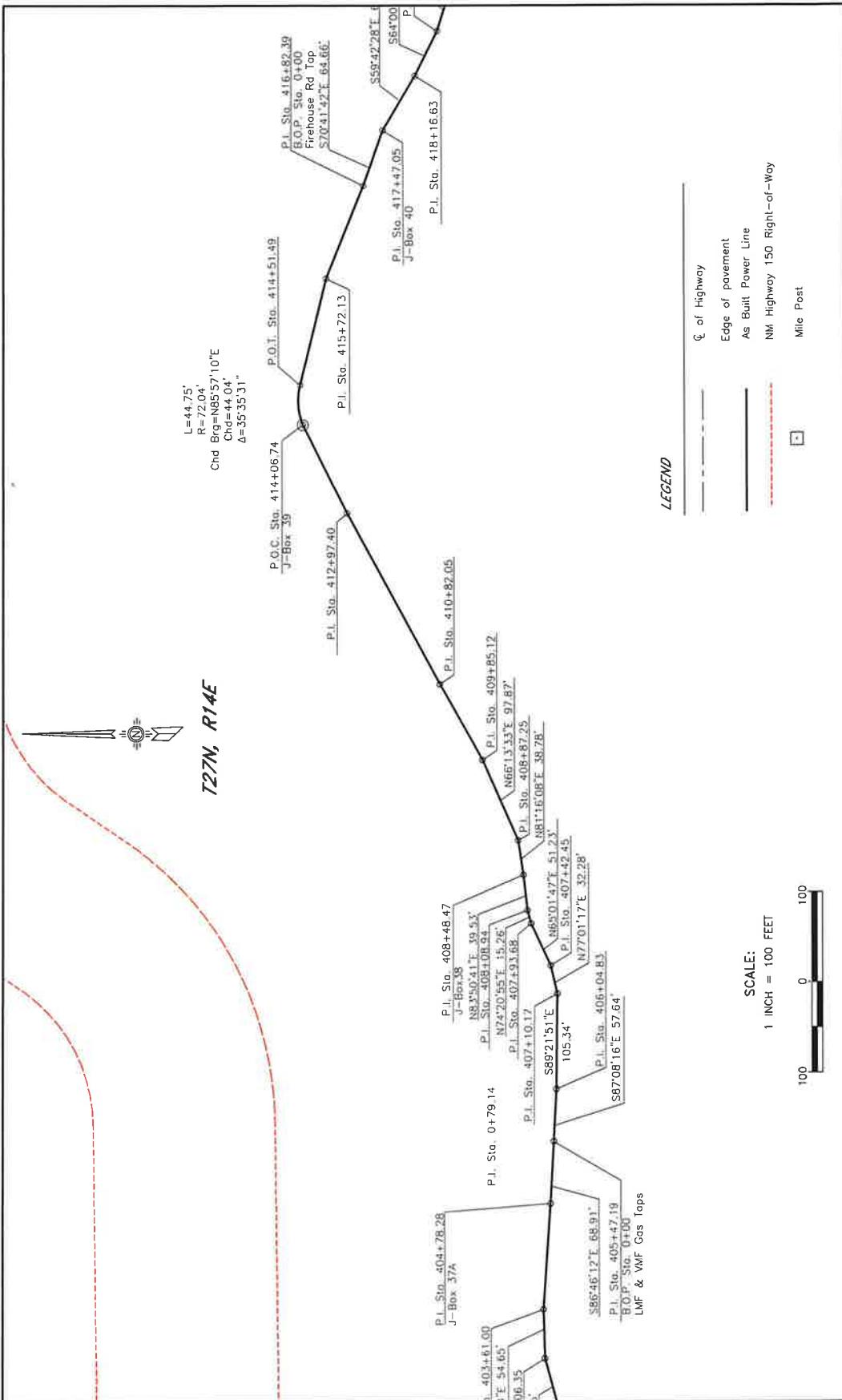
SP-2538(600)

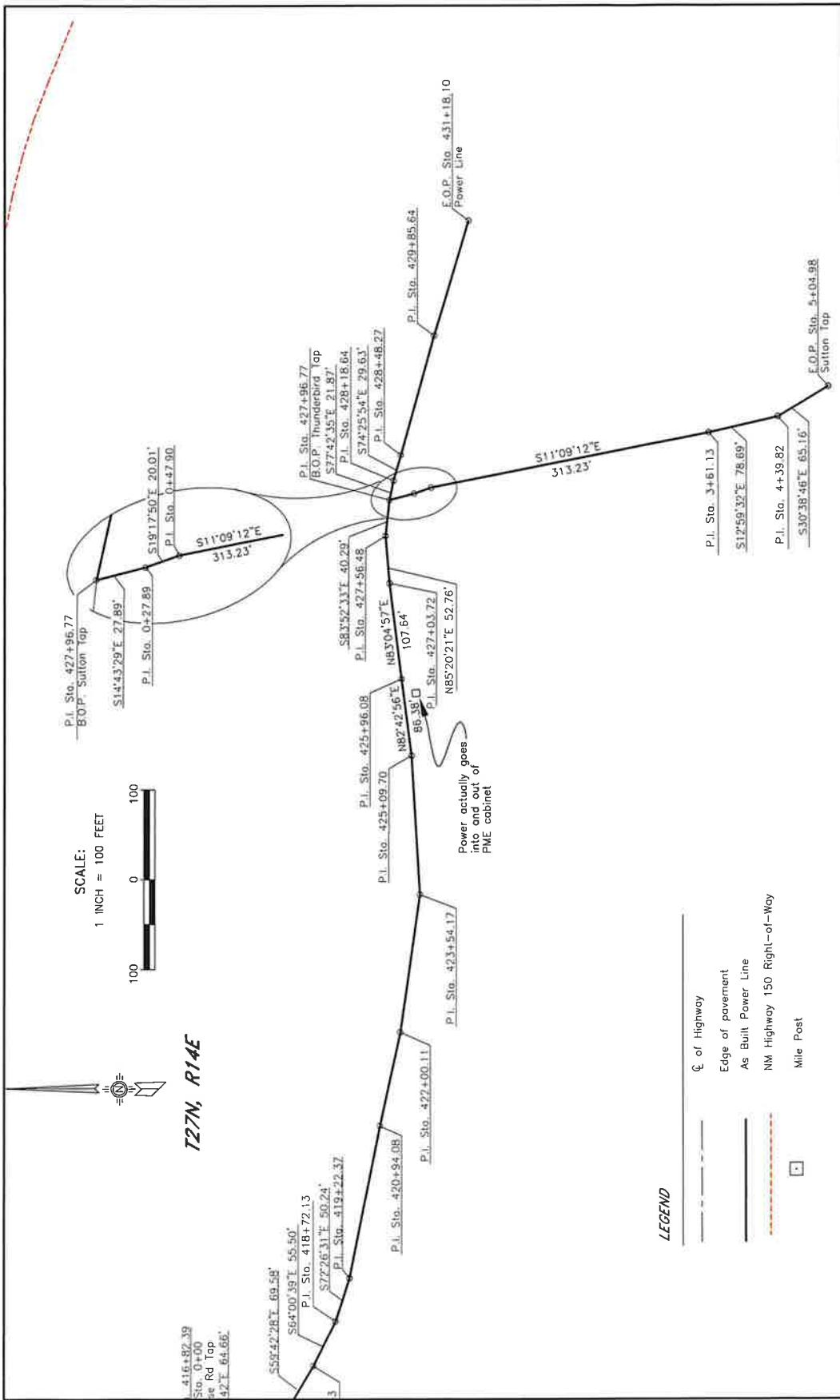
BLM Plans of Survey: T27N, R14E, NMPW, Exchange Survey
526, described November 4, 1952, T27N, R14E, NMPW,
Original Survey occupied April 12, 1952, File No. 12, in
Cochise National Forest, untraversed 12th, File No. 12.
Accepted Feb. 11, 1956

NM HIGHWAY 150
AS BUILT OCEAN BLVD

STATE	COUNTY	DETAIL	MAP NO.
NEW MEXICO	TAOS	ALBUQUERQUE, NEW MEXICO TAD SERVICES - Professional Engineers, Licensed Surveyors TAD SERVICES - Professional Engineers, Licensed Surveyors	1 OF 3







KIT CARSON ELECTRIC COOPERATIVE, INC.		NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE	
TAOS, NEW MEXICO		STATE COUNTY MAP NO.	
NEW MEXICO 11 TAOS		ALBUQUERQUE, NEW MEXICO	MAP NO. 11-04
TAOS SERVICES	Surveyors Land Surveyors Professional Engineers	Permittee Permittee Permittee	NM TAOS 2 OF 3

PAGE BREAK

**Exhibit A to Dedication
Description of Dedicated Improvements
Electric-Fiber Optic**

BASIS OF BEARING – Bearings shown herein are based on the New Mexico State Plane Coordinate System, Central Zone, North American Datum of 1983.

Ground to grid factor = 0.999579348422;
 $\Delta \alpha = 0^{\circ}24.13''$. All bearings are grid bearings, distances are ground distances.

Field data for this project was obtained using Trimble dual frequency GPS receivers in RTK and Static Mode. Horizontal and vertical control calibration was generated from National Geodetic Survey's Online Positioning User Service (OPUS) with an observation at the base control point.

The base control point is a True State Plane Coordinate. Coordinates are NAD83, New Mexico State Zone, Central Zone, in US Survey feet. All other points and coordinates are ground coordinates related to the base control point. All elevations are NAVD88.

All field work was completed by the field crews and supervised by Katherine C. Gallegos NMPLS No. 22500 on October 19, 2016

NOTICE: This illustration represents an as-built mapping of the power distribution line as shown. This illustration is not a retacement of Highway Right-of-Way and was developed to show the relationship between the newly constructed distribution line and the Highway Right-of-Way and the monuments recovered.

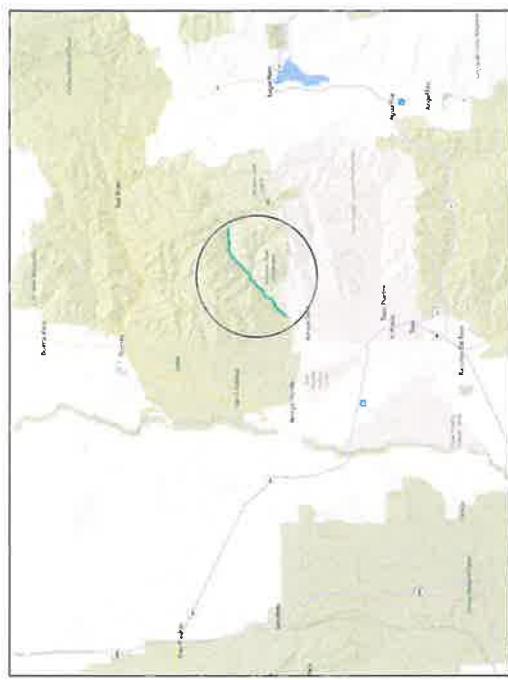
SURVEYOR'S STATEMENT

This survey is subject to any facts that may be disclosed by a title search and abstract.

I, Katherine C. Gallegos, New Mexico Professional Surveyor Number 22500, do hereby state that this easement plat is based on a field survey made by me or under my direct supervision; that this survey meets the "Minimum Standards for Surveying in New Mexico," and that, this illustration, 150 represents the location of the underground distribution line in relation to the NM State Highway 150 right-of-way, to the best of my professional knowledge, information, and belief, it correctly represents the facts found at the time of survey.

Transmission & Distribution Services, LLC

Katherine C. Gallegos NMPLS 22500
CFedS 1602

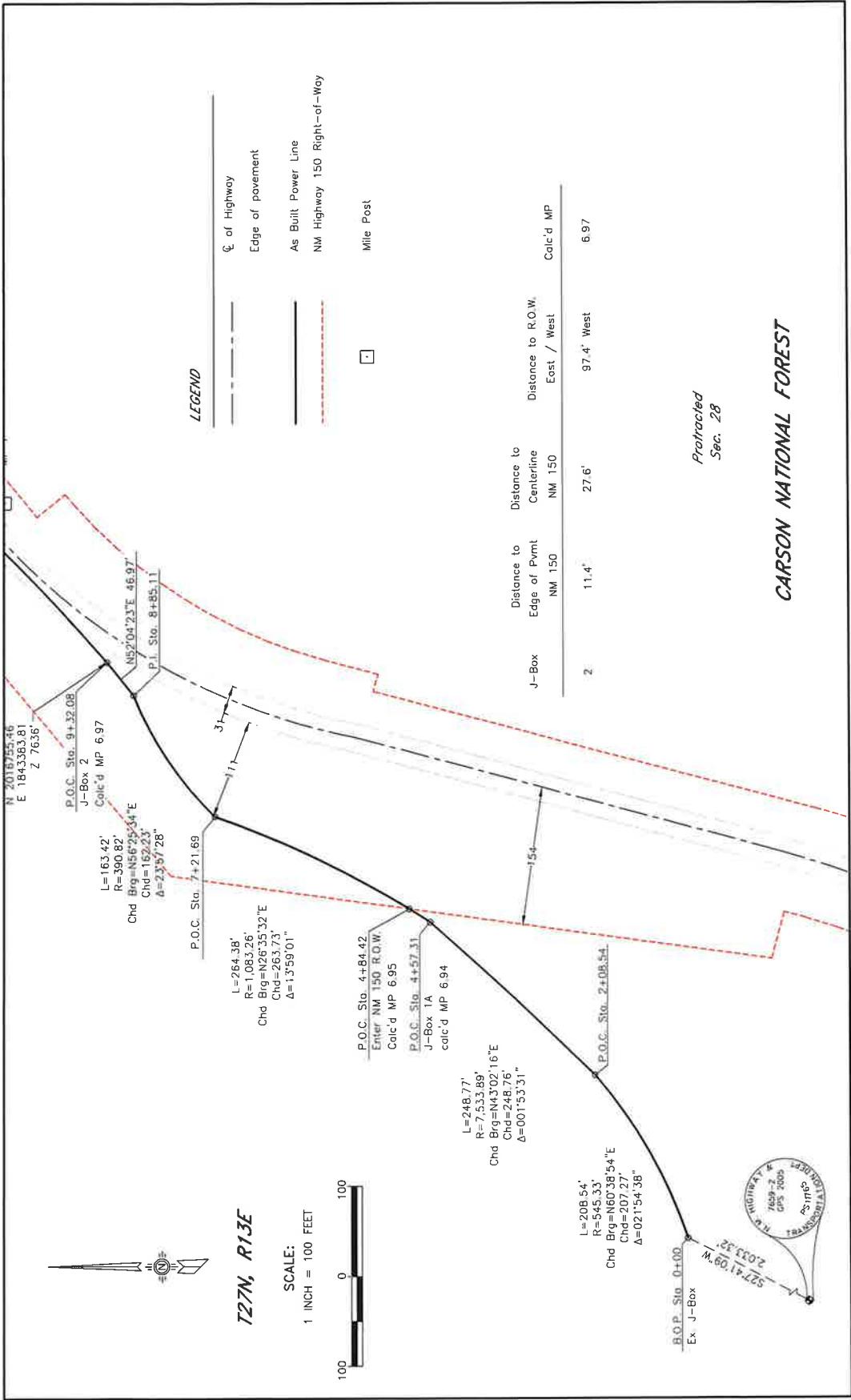


AREA MAP
N.T.S.

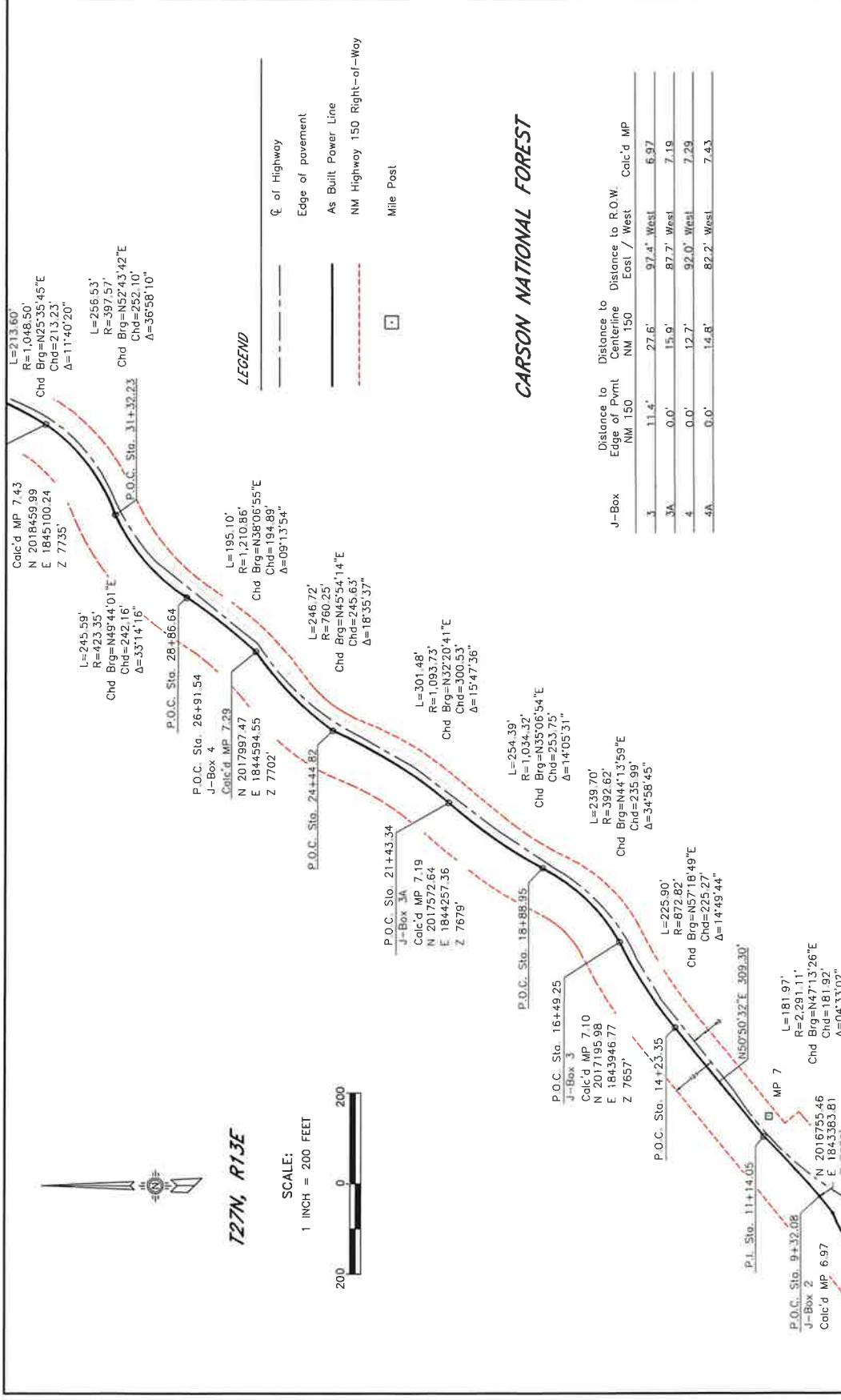
Coordinates shown in New Mexico State Plane West, NADB3, US Survey Feet converted to ground coordinates
 Scale Factor $\Delta x = 0^{\circ}24.13''$

Notice: This is a single page of a multi-page document. No individual page can be interpreted alone and must be considered in the context of the entire document, including but not limited to descriptions, surveyor statements, and plan.

TD SERVICES		KIT CARSON ELECTRIC COOPERATIVE, INC.		TAOS SKI VALLEY AS BUILT	
Project Engineer	Surveyor	MO. SURVEYS	TRANS.	RIGHT OF WAY	THREE PHASE URD POWER LINE
ALBUQUERQUE, NEW MEXICO	TAOS, NEW MEXICO	NEW MEXICO 11 TAOS	TRANS.	NEW MEXICO PROJECT NO.: SP-2538(600)	STATE COUNTY DETAIL MAP NO.
Planned	Approved	Planned	Approved	Planned	Planned



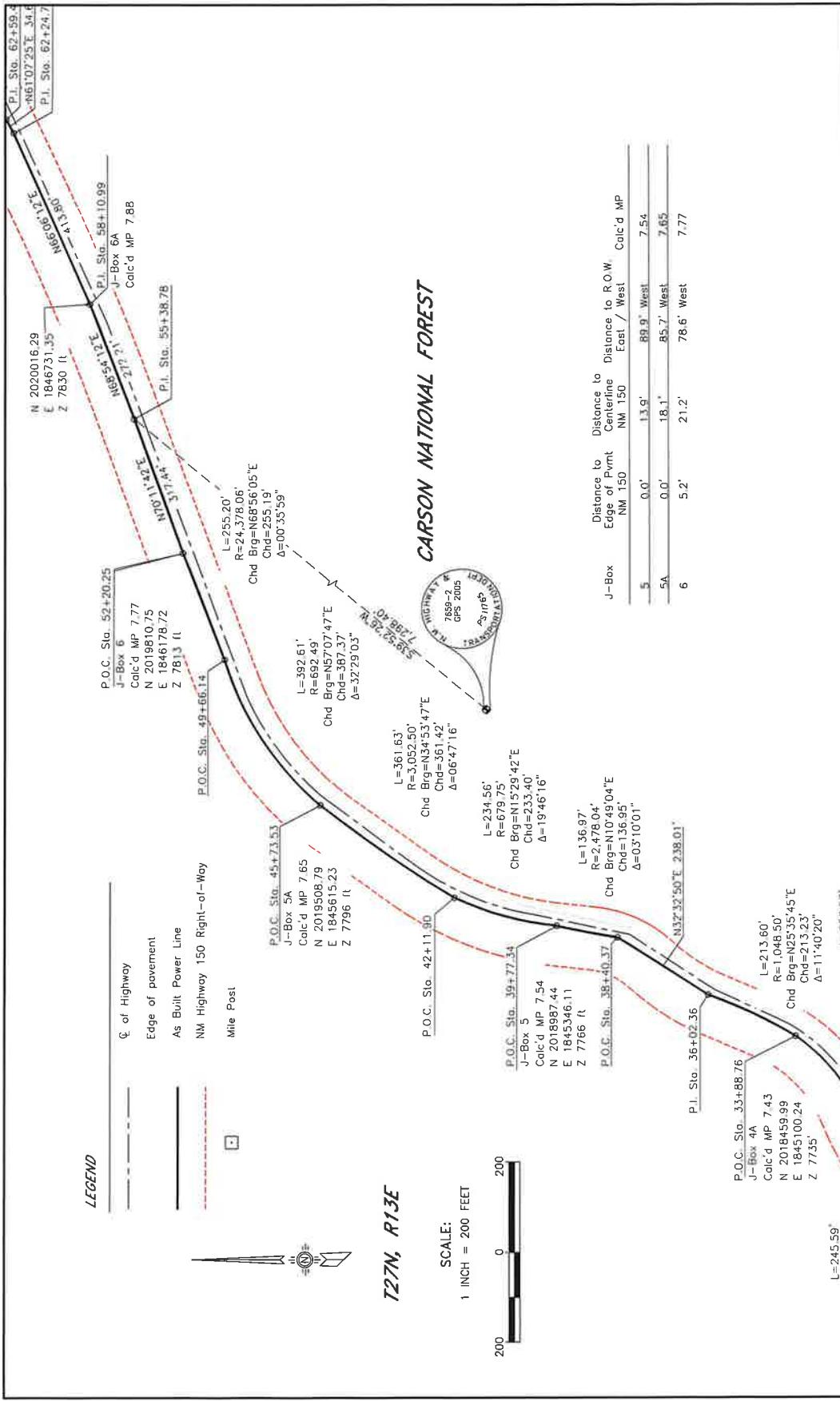
NM HIGHWAY 150	
AS BUILT PARALLEL 1	
THREE PHASE O&G POWER LINE	
STATE	COUNTY
NEW MEXICO	TAOS
NEW MEXICO 11	TAOS
ALBUQUERQUE, NEW MEXICO	ABQ, NM
SP-25349(900)	SP-25349(900)
REF ID: 11111111111111111111111111111111	REF ID: 11111111111111111111111111111111
DATE: 11/11/11	DATE: 11/11/11
TIME: 11:11 AM	TIME: 11:11 AM
TOO SERVICES	TOO SERVICES
Professional Engineers, Licensed Surveyors	Professional Engineers, Licensed Surveyors



NM HIGHWAY 150 AS BUILT PARALLEL 2 THREE PHASE URD POWER LINE STATE COUNTY DETAILS MAP NO.		NM HIGHWAY 150 AS BUILT PARALLEL 2 THREE PHASE URD POWER LINE STATE COUNTY DETAILS MAP NO.	
TADS NEW MEXICO NEW MEXICO 11 TAOS		TADS NEW MEXICO NEW MEXICO 11 TAOS	
TAOS SERVICES	TAOS SERVICES	TAOS SERVICES	TAOS SERVICES

KIT CARSON ELECTRIC COOPERATIVE, INC.
TADS NEW MEXICO
NEW MEXICO 11 TAOS
ALBUQUERQUE, NEW MEXICO
SERVICES PROVIDED BY PROFESSIONAL ENGINEERS LICENSED SURVEYORS
DATE 12/27/18
TIME 10:45 AM
REF ID: 11-16





KIT CARSON ELECTRIC COOPERATIVE, INC.		NM HIGHWAY 150 AS BUILT PARALLEL 2	
TAOS, NEW MEXICO		THREE PHASE URD POWER LINE	
NEW MEXICO 11 TAOS		STATE COUNTY DETAILS MAP NO.	
TELE SERVICES	Professional Engineers Licensed Surveyors DRAWERS	NM	TAOS
TD SERVICES	TD SERVICES Professional Engineers Licensed Surveyors DRAWERS	NM	TAOS
			2 OF 2

**REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ABOVE: SEC 02, NM**

**NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-2535(600)**

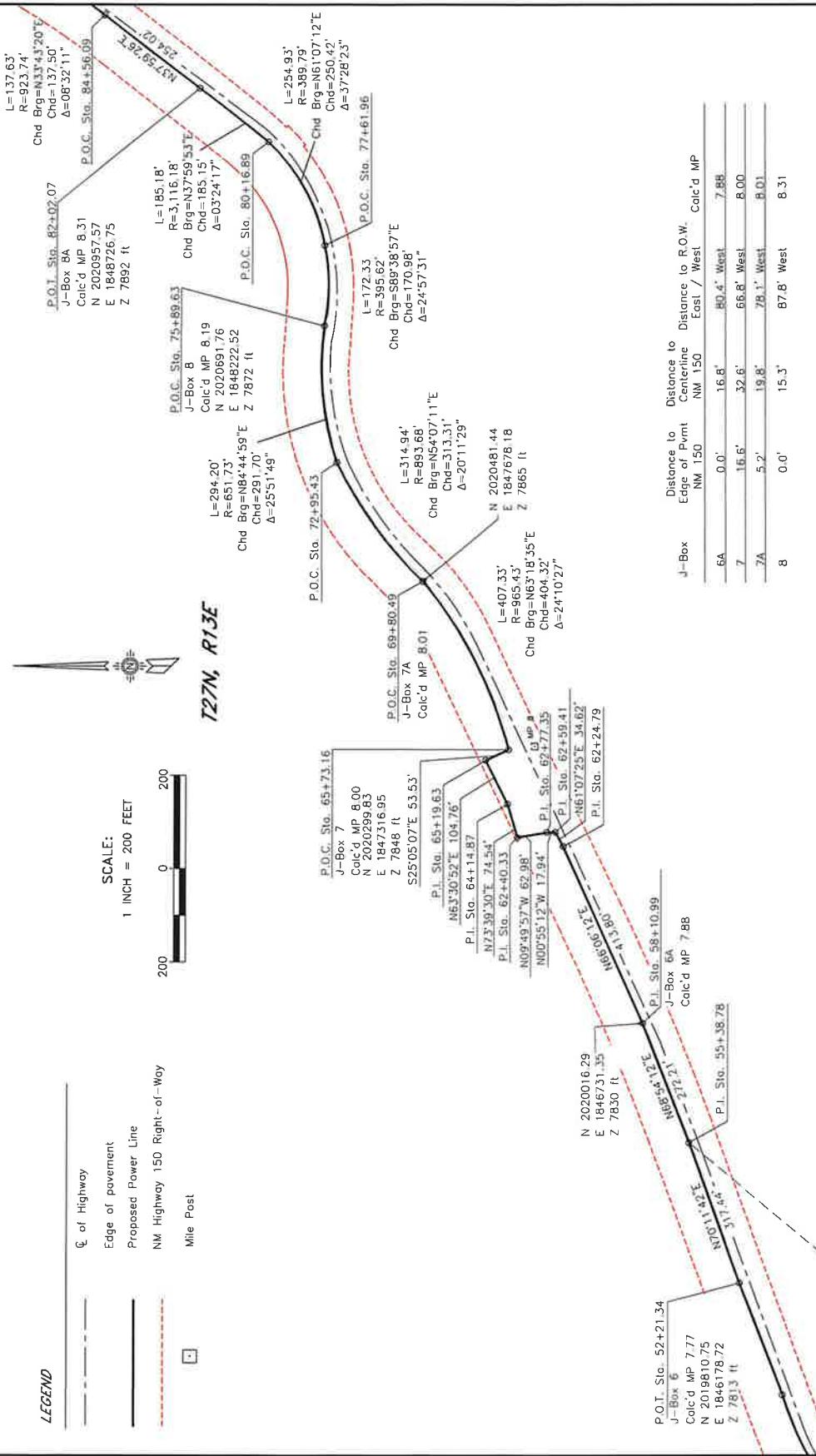
**BLM Plots of Survey: T27N, R13E, NMPM, Exchange Survey
526 accepted November 4, 1982; T27N, R13E, NMPM, Exchange Survey
Original Survey accepted April 12, 1990; H.S.C. No. 32, in
Contractor's name unverified (DNR), NM, accepted Feb. 11, 1996
Accepted Feb. 11, 1996**

LEGEND

- Edge of Highway
- Edge of pavement
- Proposed Power Line
- Mile Post

SCALE:

1 INCH = 200 FEET



REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM

ABROO, SEC 11, NM

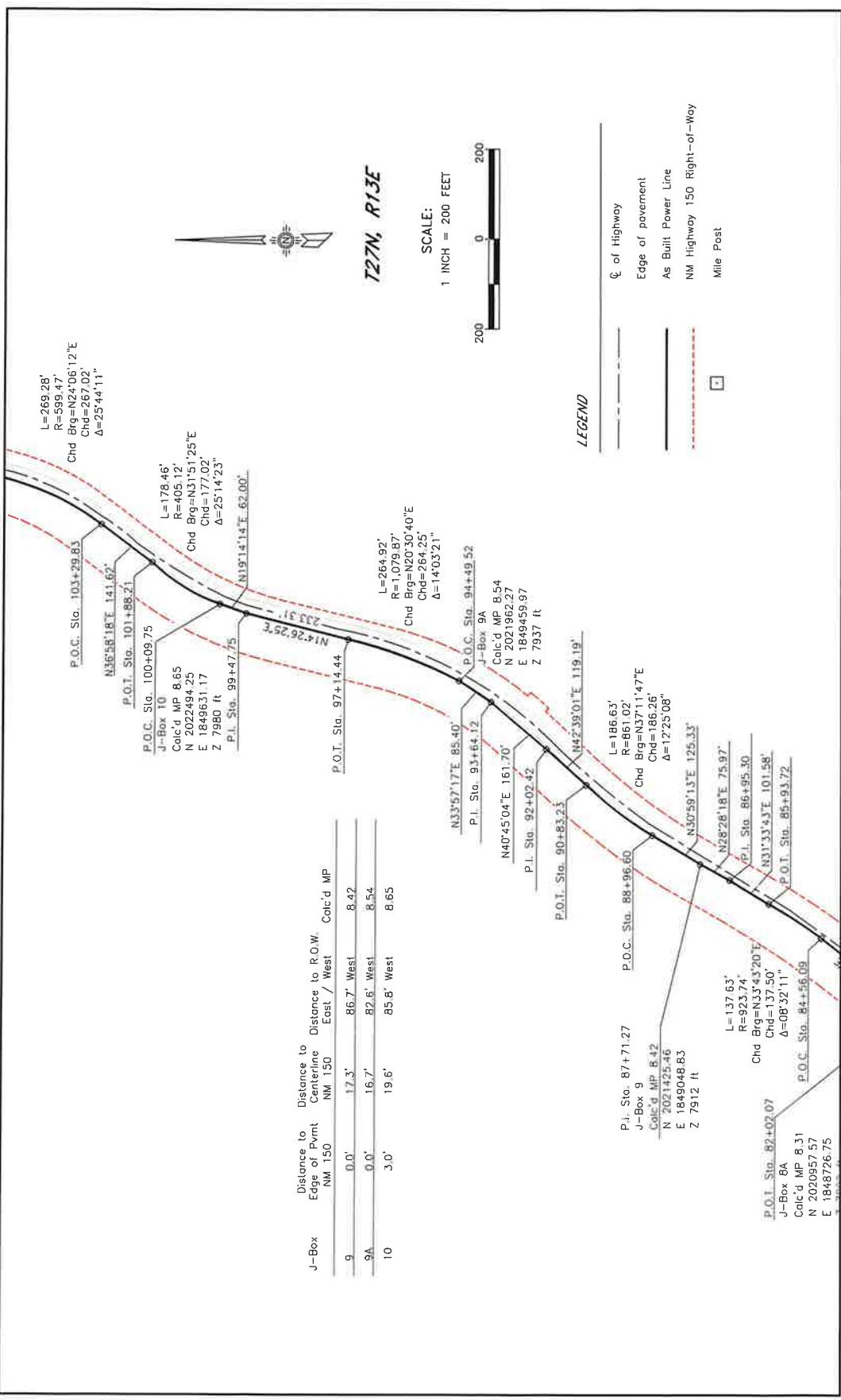
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-253R(900)

BLW Plots of Survey: T27N, R13E, NMHPN, Exchange Survey
526 accepted November 4, 1932; T27N, R13E, NMHPN,
Original Survey accepted April 12, 1950; N.E.S. No. 62, in
compliance with the requirements of T27N, R13E, NMHPN,
executed Feb. 1, 1916

NM HIGHWAY 150 AS BUILT PARALLEL 3 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAILS	MAP NO.
NEW MEXICO	TAOS	NM TAOS	1 OF 3



NM HIGHWAY 150 AS BUILT PARALLEL 3 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAILS	MAP NO.
NEW MEXICO	TAOS	NM TAOS	1 OF 3

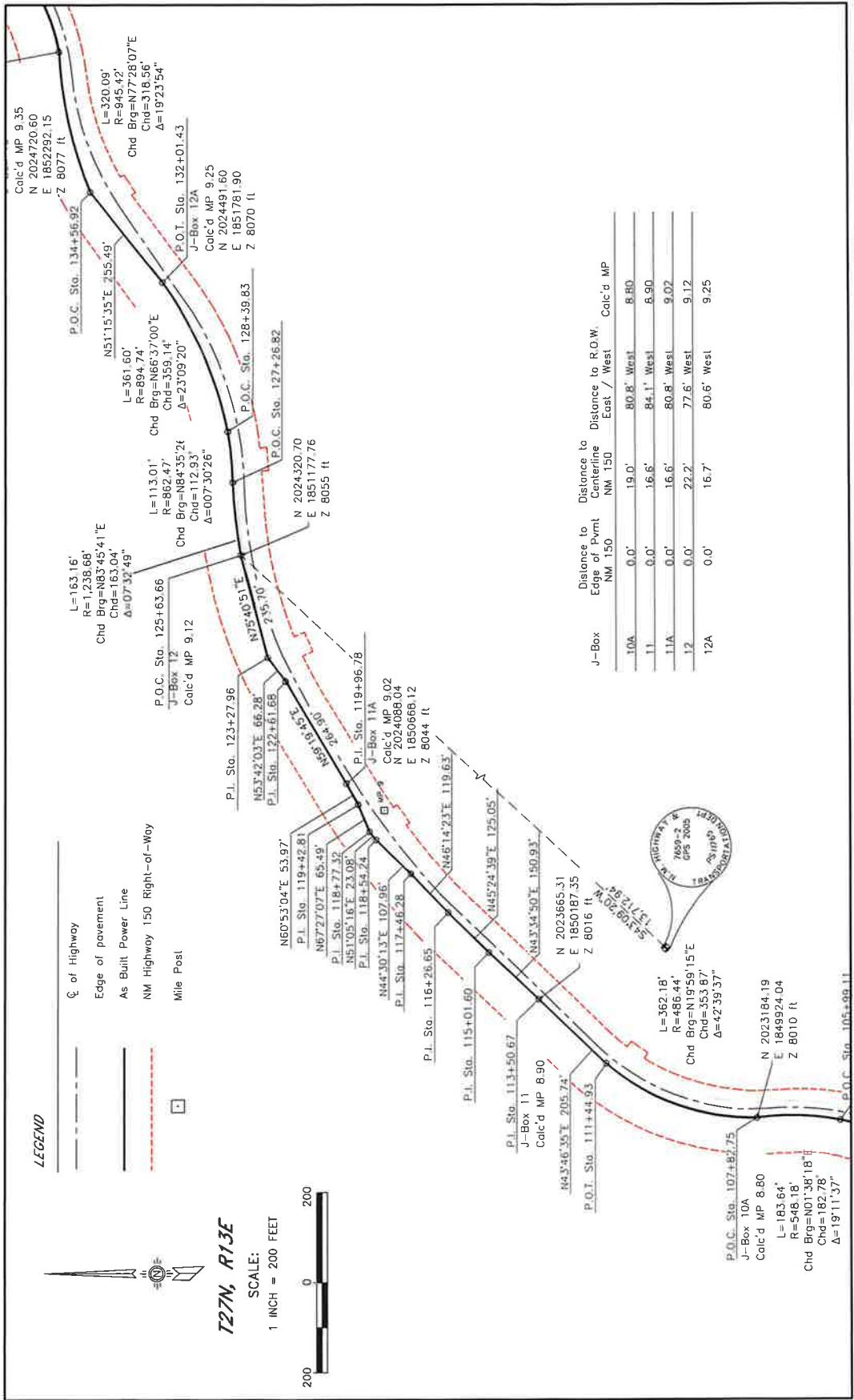


STATE	COUNTY	DETAILS	MAP NO.
NEW MEXICO	TAOS	NM	2 OF 3

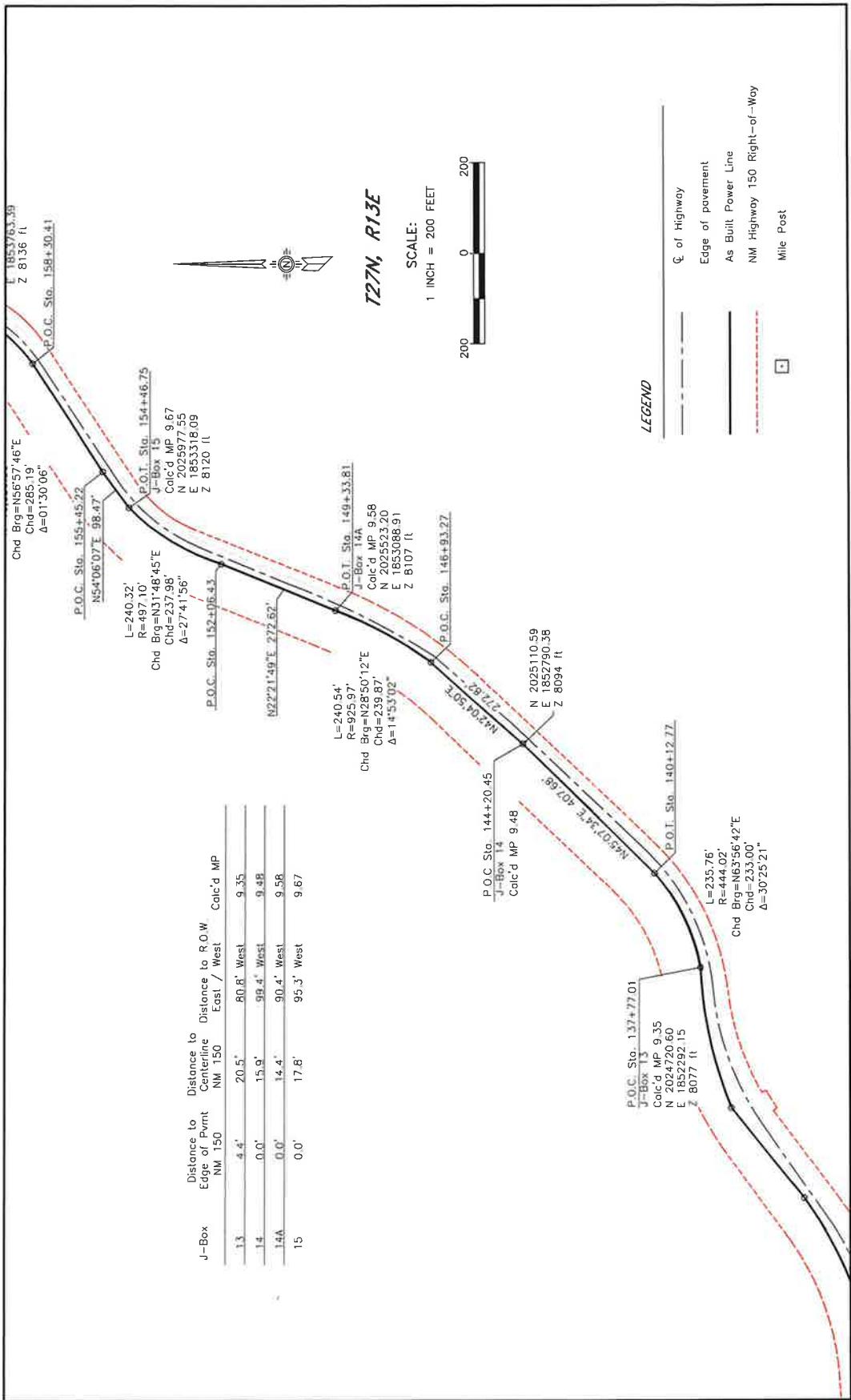


KIT CARSON ELECTRIC COOPERATIVE, INC.
TAOS, NEW MEXICO
NEW MEXICO 11 TAOS

TELE SERVICES
Information Services • Electric Energy Services
Albuquerque, New Mexico



NM HIGHWAY 150 AS BUILT PARALLEL 3 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAILS	MAP NO.
NM	TAOS	3 OF 3	



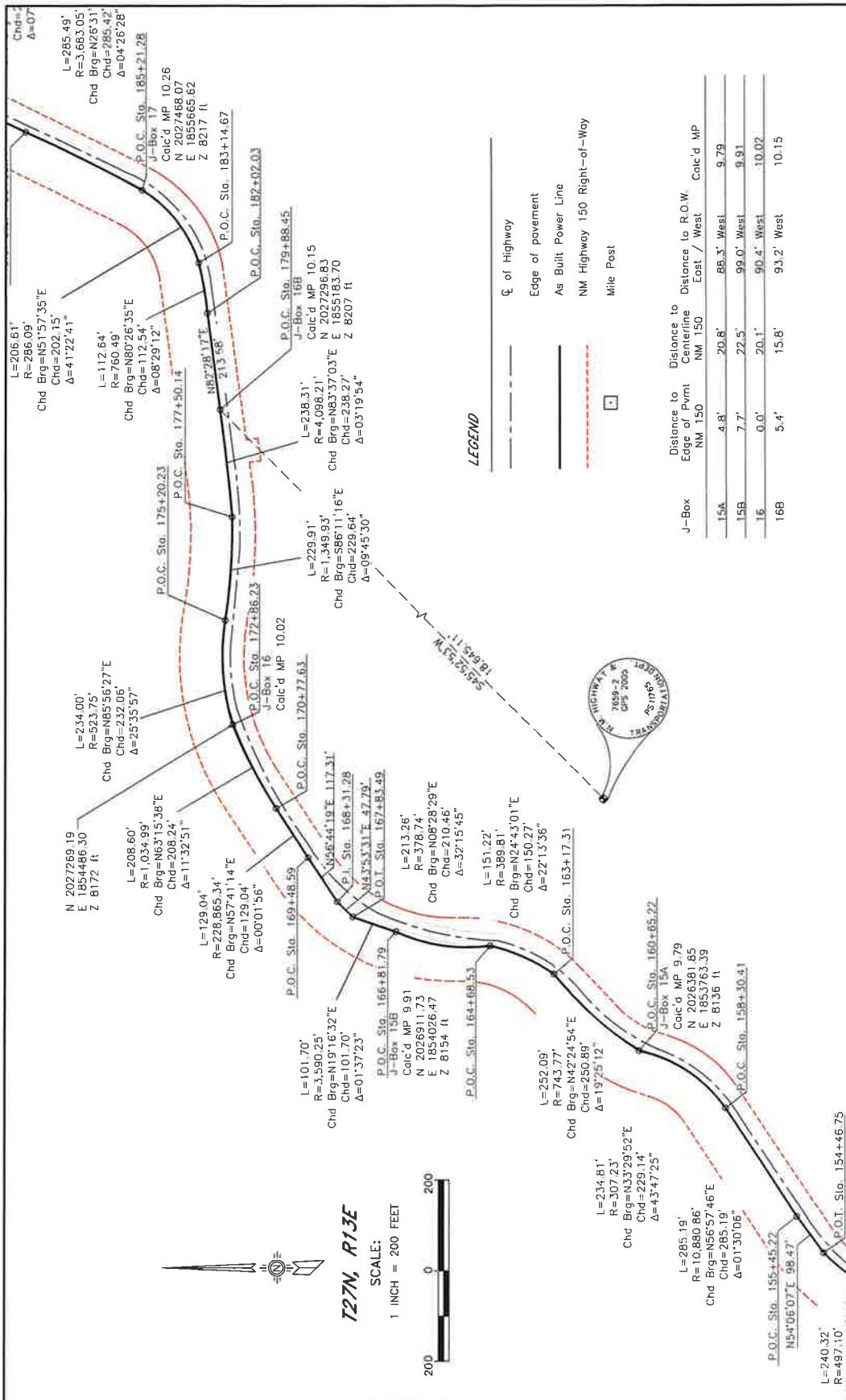
KIT CARSON ELECTRIC COOPERATIVE, INC.		NM HIGHWAY 150	
		AS BUILT PARALLEL 4	
		THREE PHASE URD POWER LINE	
STATE	COUNTY	DETAILS	MAP NO.
NM	TAOS	NEW MEXICO 11 TAOS	ALBUQUERQUE, NEW MEXICO
NAME	STREET	PARCEL	SECTION
11/18/04	11/18/04	11/18/04	1 OF 3

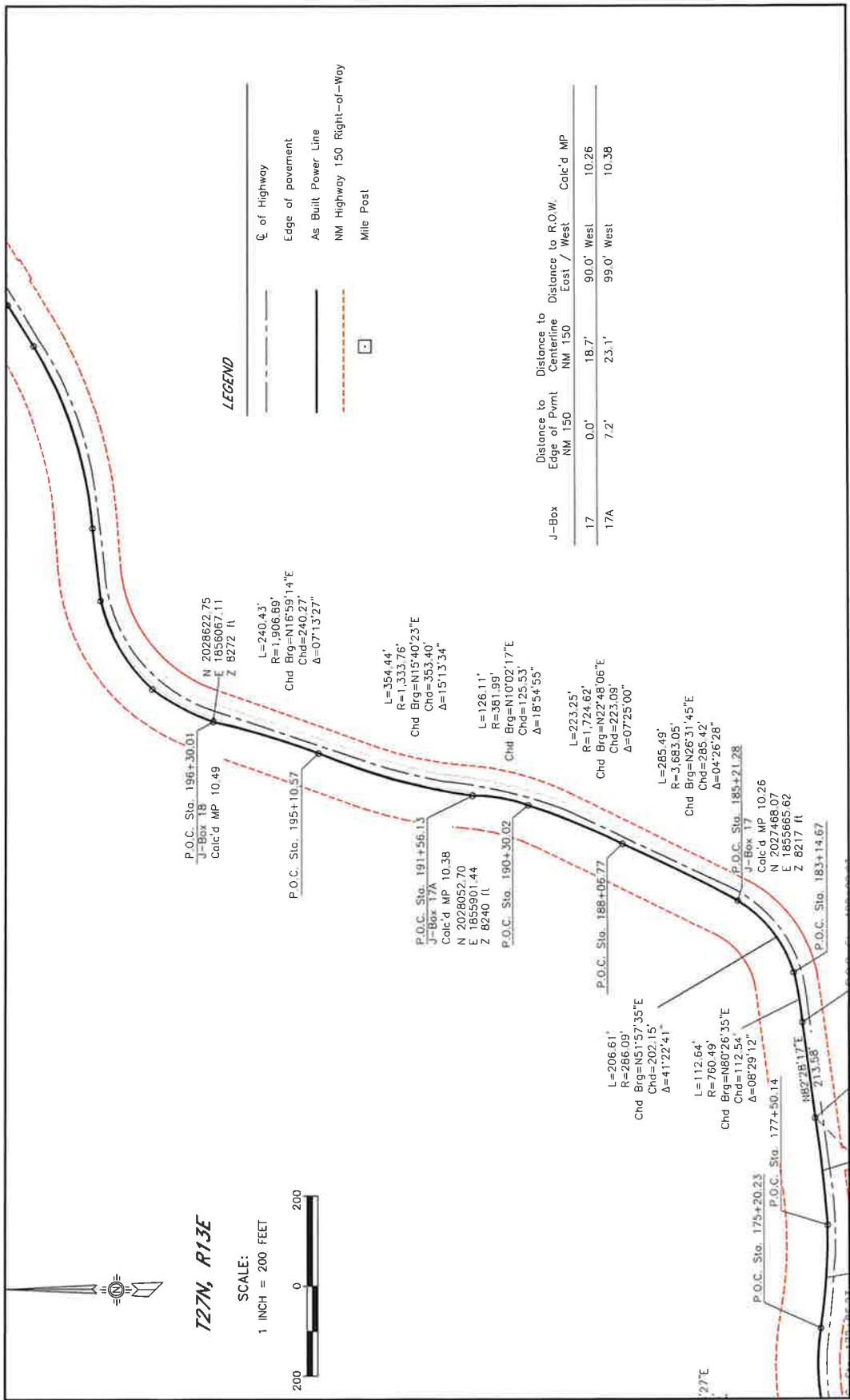
T D SERVICES
Professional Engineers, Land Surveyors
Land Surveyors, General Builders

REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ABERDO, SECO, NM

NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.:
BLM Plate of Survey: 127N, R15E, NMPM, Exchange Survey
526, accepted November 4, 1982; T27N, R15E, NMPM,
Original Survey accepted April 12, 1980; H.S. No. 52, in
Contract 11, 1981, unrecorded 127N, R15E, NMPM,
accepted Feb 11, 1981

NOTES: NM 150 Right-of-Way
11/18/04





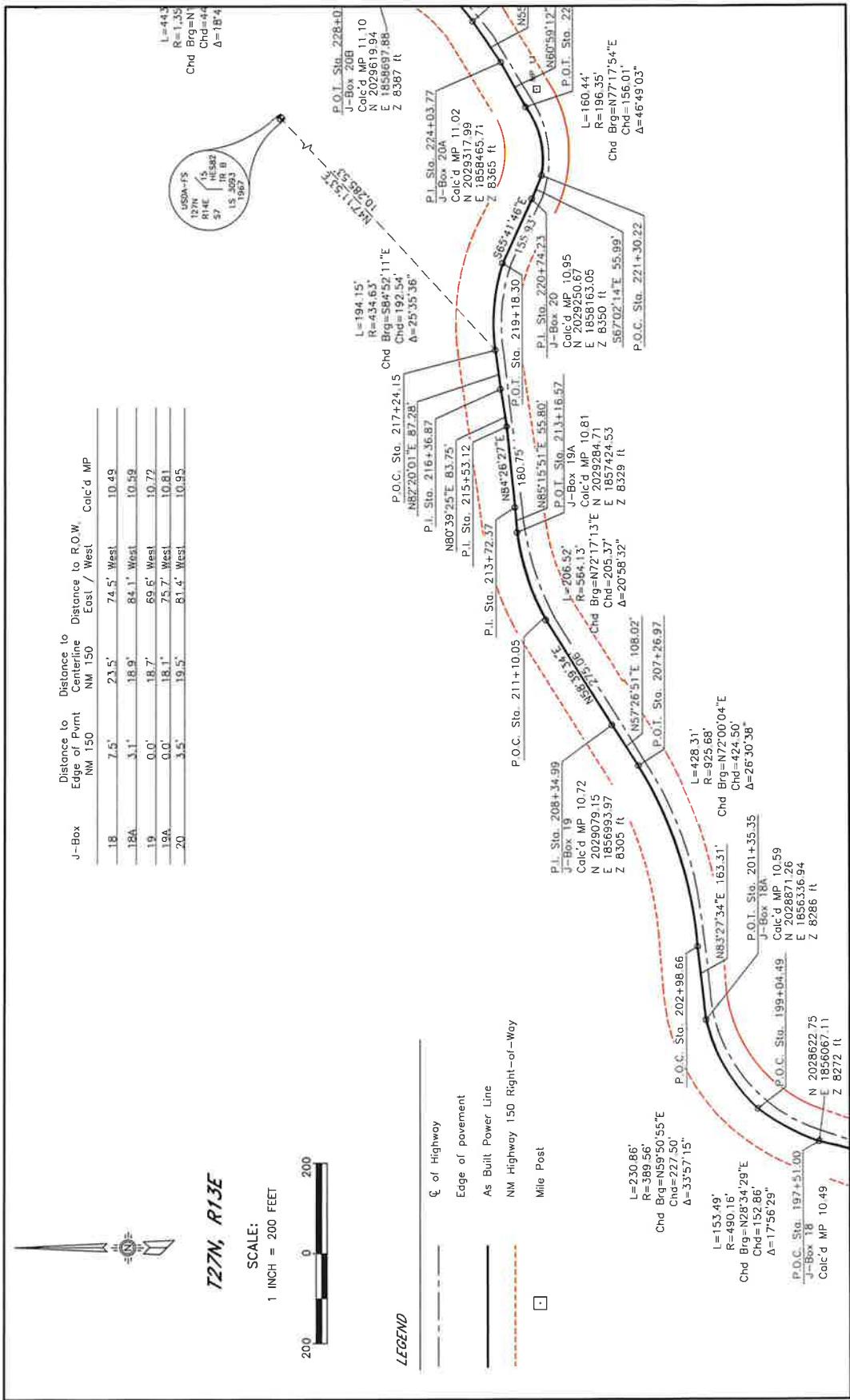
NM	TAOS	3 OF 3
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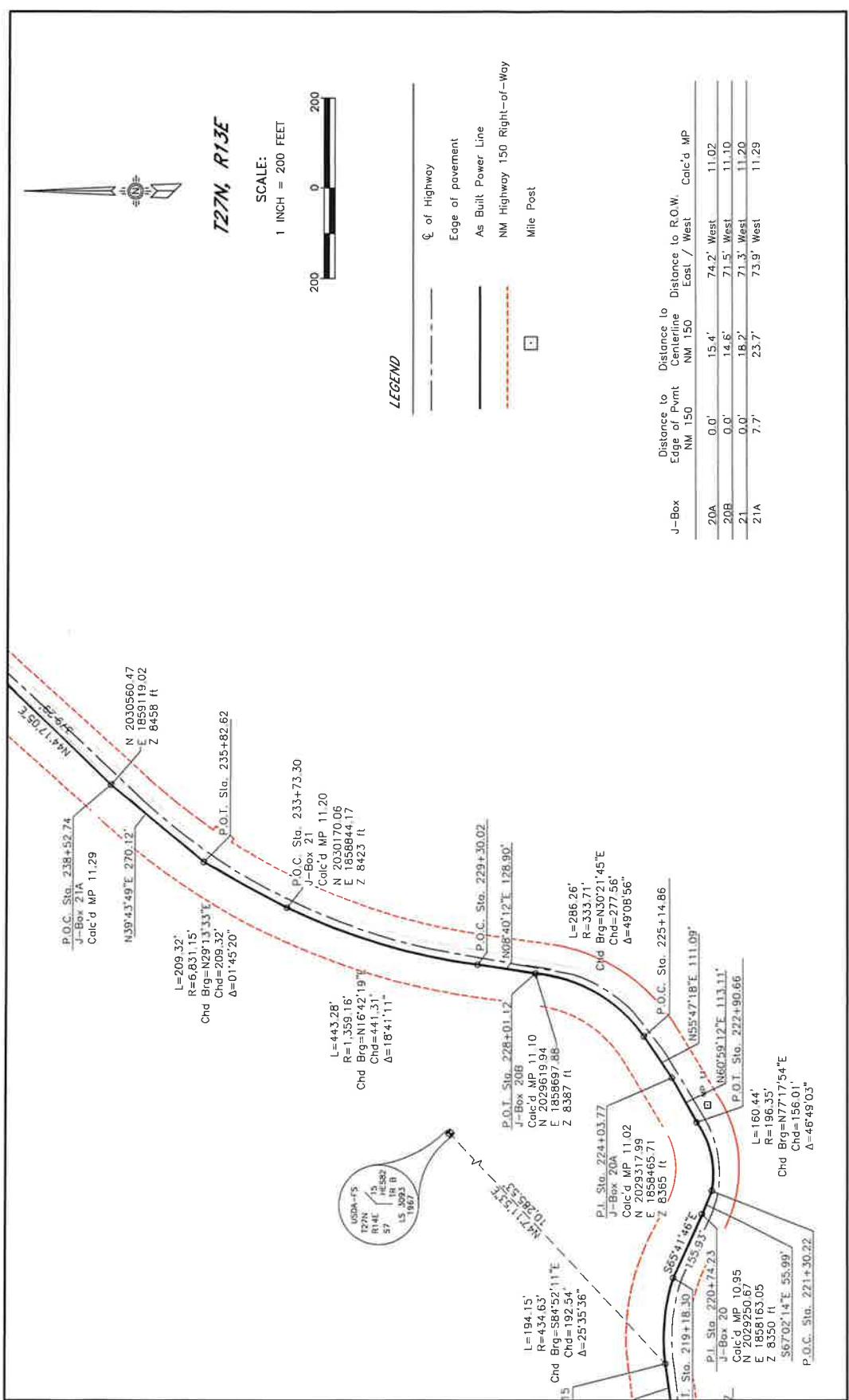
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-2538(900)

REF ID: 10000000000000000000000000000000
NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
SP-2538(900)

NM HIGHWAY 150 AS BUILT PARALLEL 4	THREE PHASE URD POWER LINE	STATE COUNTY DETAIL MAP NO.	ALBUQUERQUE, NEW MEXICO
NM	TAOS	3 OF 3	



NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.			
TAOS, NEW MEXICO NEW MEXICO 11 TAOS	TAOS SERVICES Professional Engineers, Licensed Surveyors T & D SERVICES Professional Engineers, Licensed Surveyors	APPROVED DATE: 1/20/04 PERIOD: 1/20/04	1 OF 4



REFERENCES: USGS 7.5 MIN QUADS: WHEELER PEAK, NM

ABERTO SECO, NM

NEW MEXICO STATE HIGHWAY COMMISSION

RIGHT OF WAY MAP

NEW MEXICO PROJECT NO.

SP-2538(600)

BLM Plots of Survey: 127N, R15E, NMPM, Exchange Survey

526 accepted November 4, 1982; 127N, R15E, NMPM,

Original Survey occupied April 12, 1990; H-52, No. 82 in

Cortez National Forest, Unimproved 127N, R14E, NMPM,

occupied Feb. 11, 1996

NEW MEXICO 11 TAOS

KIT CARSON ELECTRIC COOPERATIVE, INC.

TAOS, NEW MEXICO

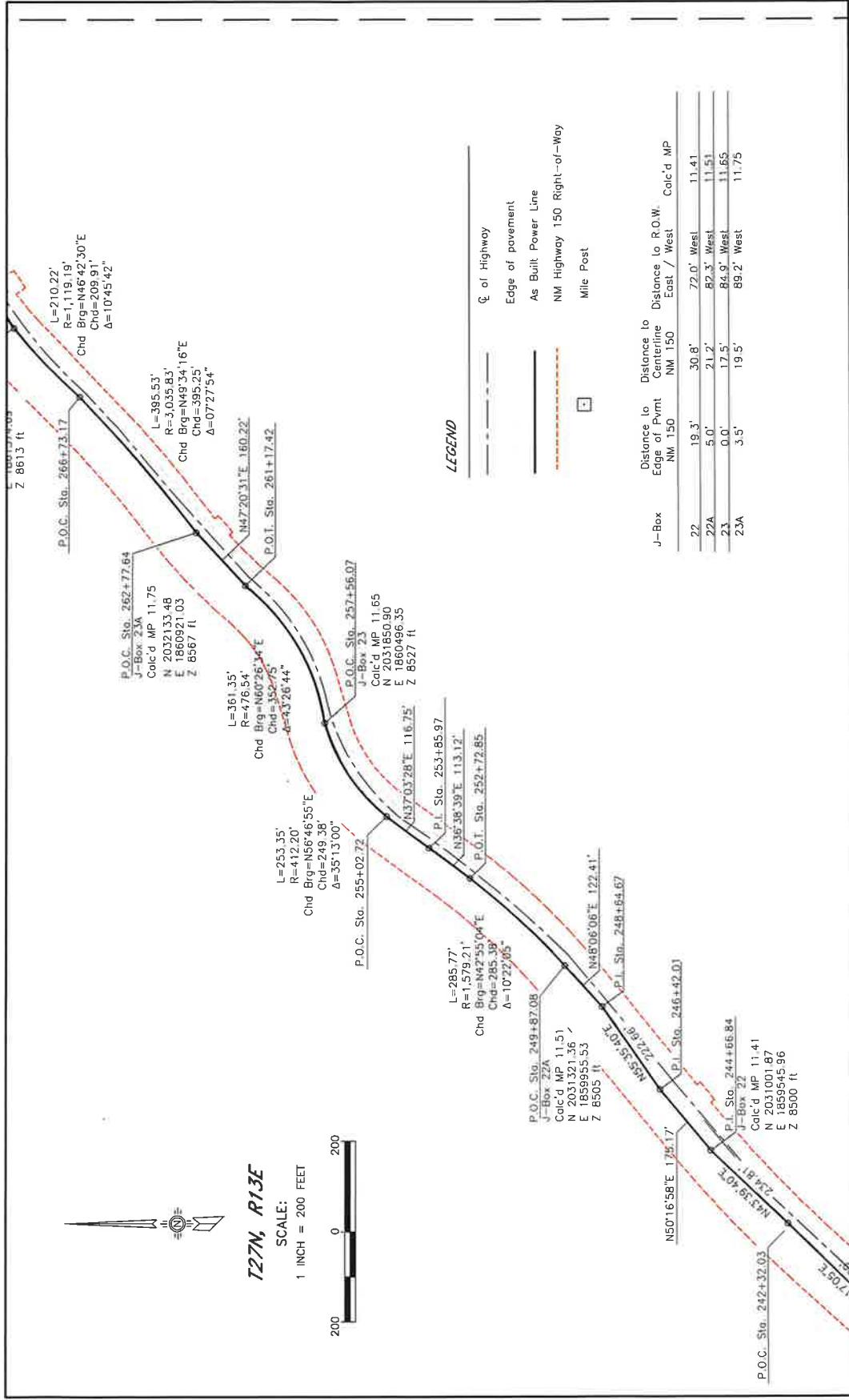
NEW MEXICO 11 TAOS

TAOS SERVICES



Professional Engineers Licensed for major

NM HIGHWAY 150	
AS BUILT PARALLEL 5	
THREE PHASE URD POWER LINE	
STATE COUNTY DETAIL MAP NO.	
NM TAOS	2 OF 7



NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.		
NM	TAOS	3 OF 7
DRAWN	PERFORATED	SURVEYED

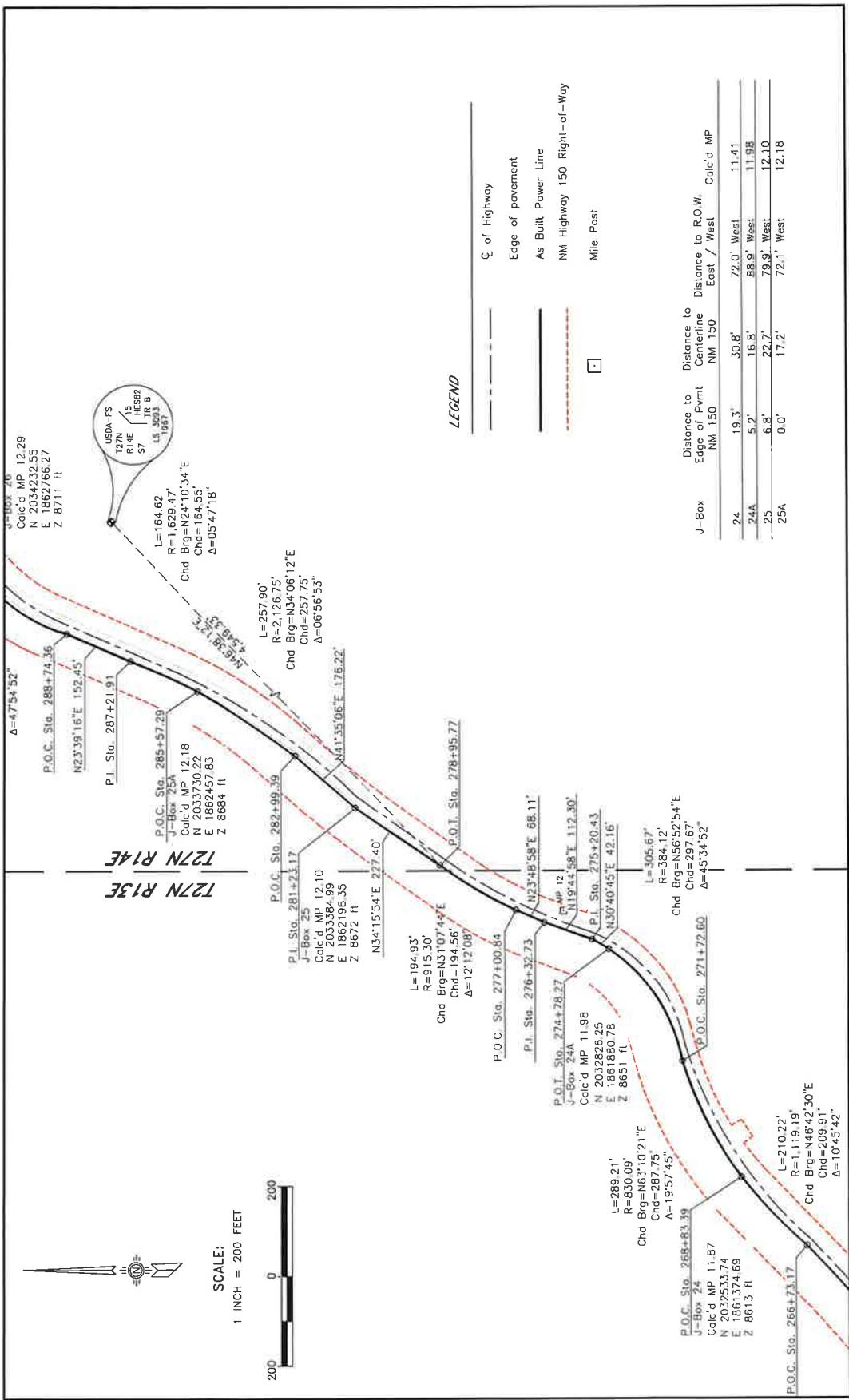


BLM Plots of Survey: T27N, R13E, NMPN, Exchange Survey
526 Accepted November 4, 1952
Original Survey accepted April 12, 1950; I.E.S. No. 62, in
control as of Feb. 1, 1956; unadjusted T27N, R13E, N.M.,
Accepted Feb. 1, 1956

KIT CARSON ELECTRIC COOPERATIVE, INC.
TAOS, NEW MEXICO
NEW MEXICO 11 TAOS

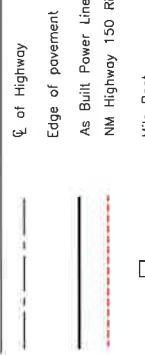


NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.



NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	4 OF 7

LEGEND

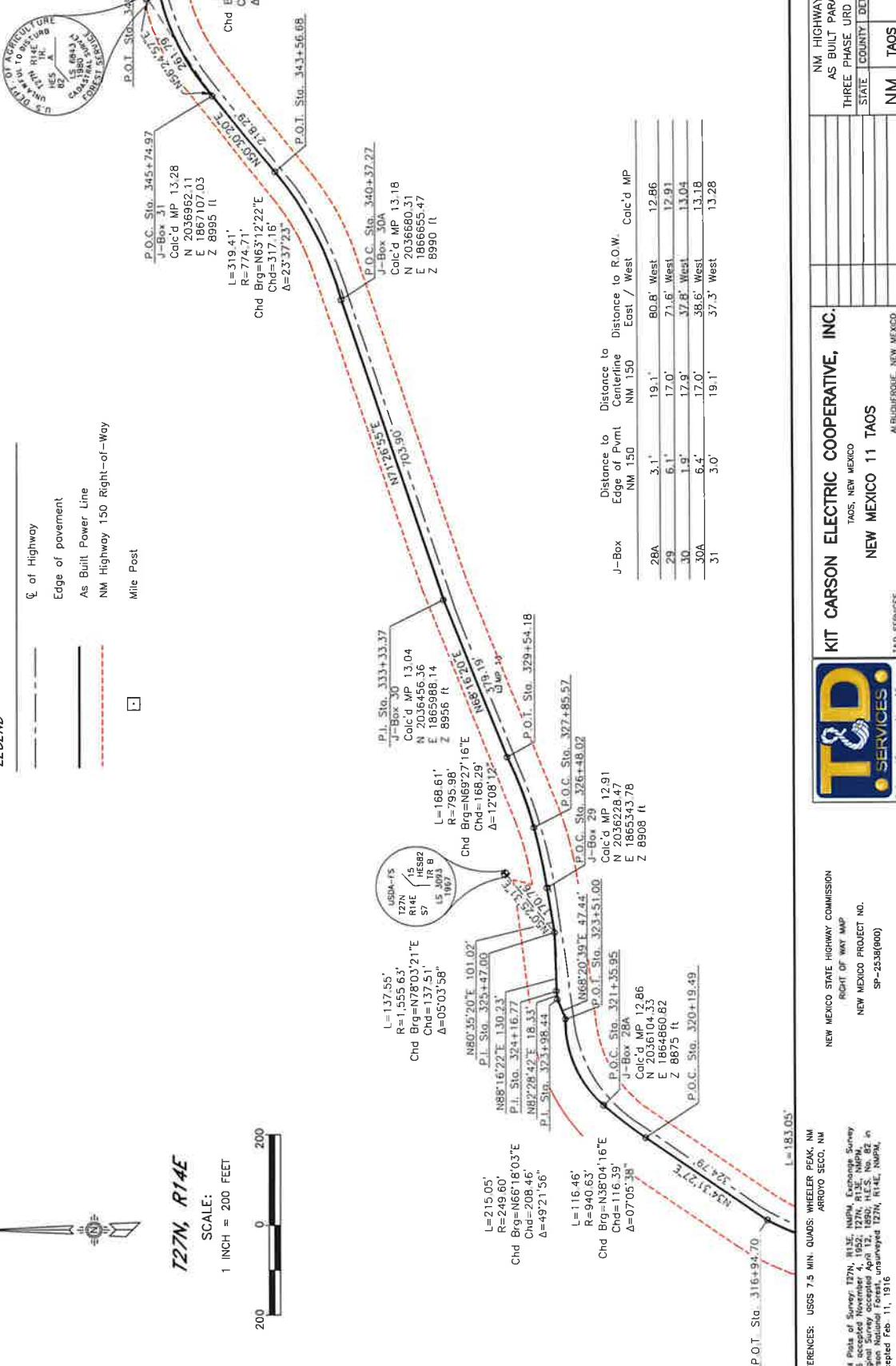


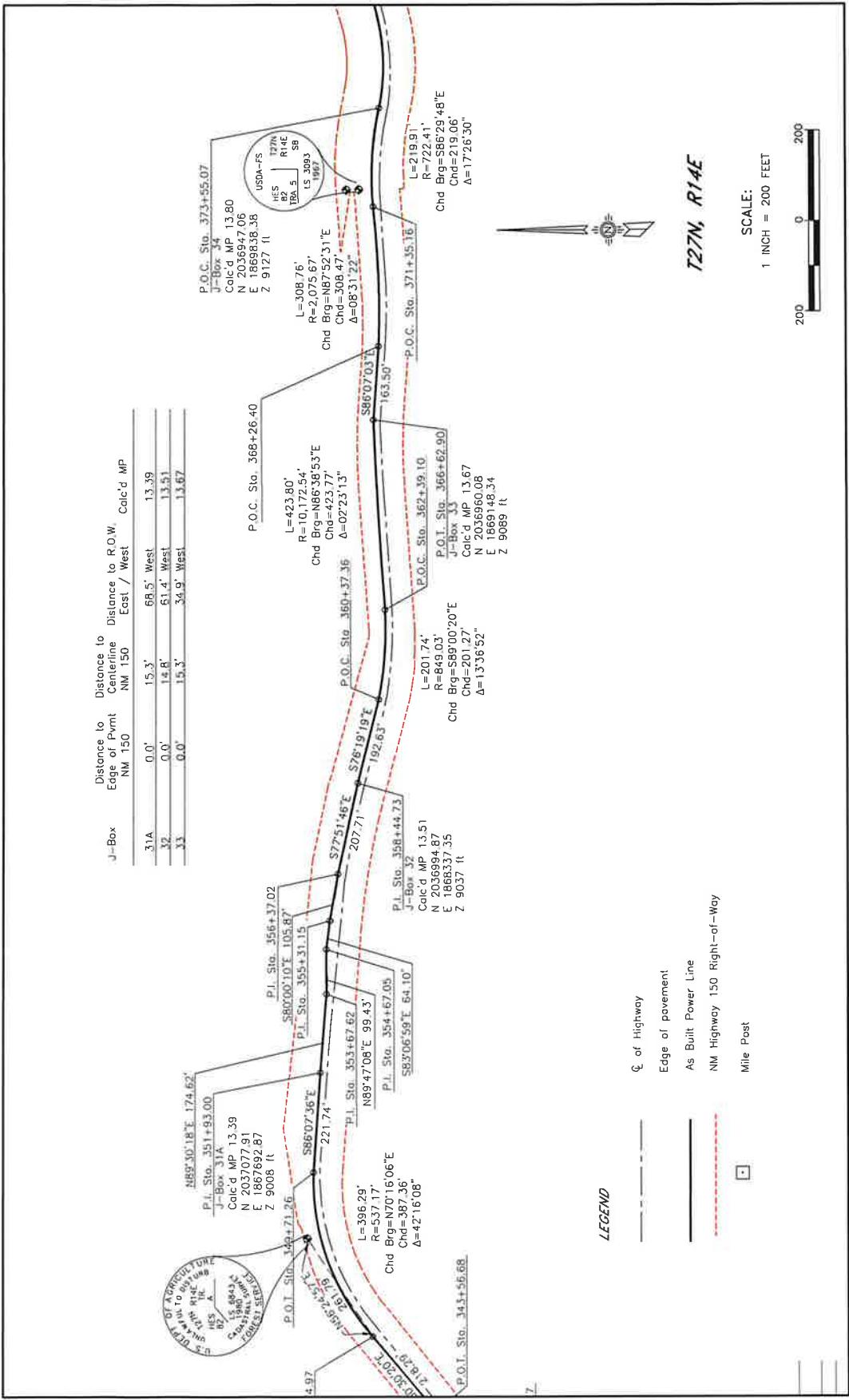
T27N R14E

SCALE:

1 INCH = 200 FEET

200
0
200





NM HIGHWAY 150 AS BUILT PARALLEL 5 THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.			
NM	TAOS	7 OF 7	

LEGEND

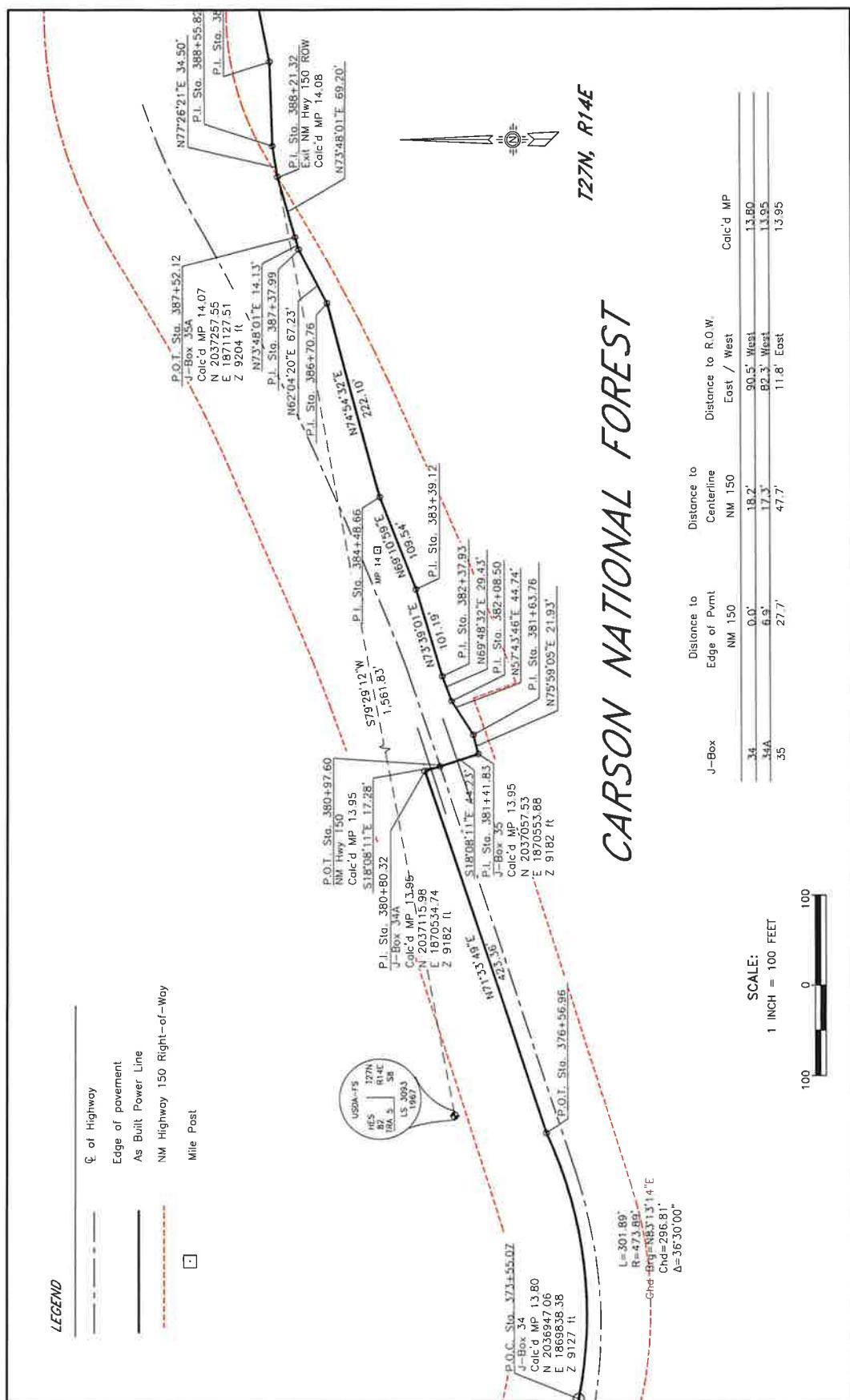
C of Highway

Edge of pavement

As Built Power Line

NM Highway 150 Right-of-Way

Mile Post:



REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM

ABYRDY, SECO, NM

NEW MEXICO STATE HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.:
SP-2536(600)

BLM Plat of Survey: T27N, R15E, NMHP, Exchange Survey
526 accepted November 4, 1952; T27N, R15E, NMHP, Original Survey accepted March 2, 1950; H.S. No. 52, in
accepted Feb. 11, 1956 unrecorded T27N, R15E, NMHP,
accepted Feb. 11, 1956

NM HIGHWAY 150 AS BUILT PARALLEL 6 THREE PHASE URD POWER LINE			
STATE	COUNTY	DETAIL	MAP NO.
NM	TAOS	1 OF 1	



KIT CARSON ELECTRIC COOPERATIVE, INC.
TADS, NEW MEXICO
NEW MEXICO 11 TAOS

NEW MEXICO STATE HIGHWAY COMMISSION

RIGHT OF WAY MAP

NEW MEXICO PROJECT NO.:
SP-2536(600)

SCALE:
1 INCH = 100 FEET
100 0 100

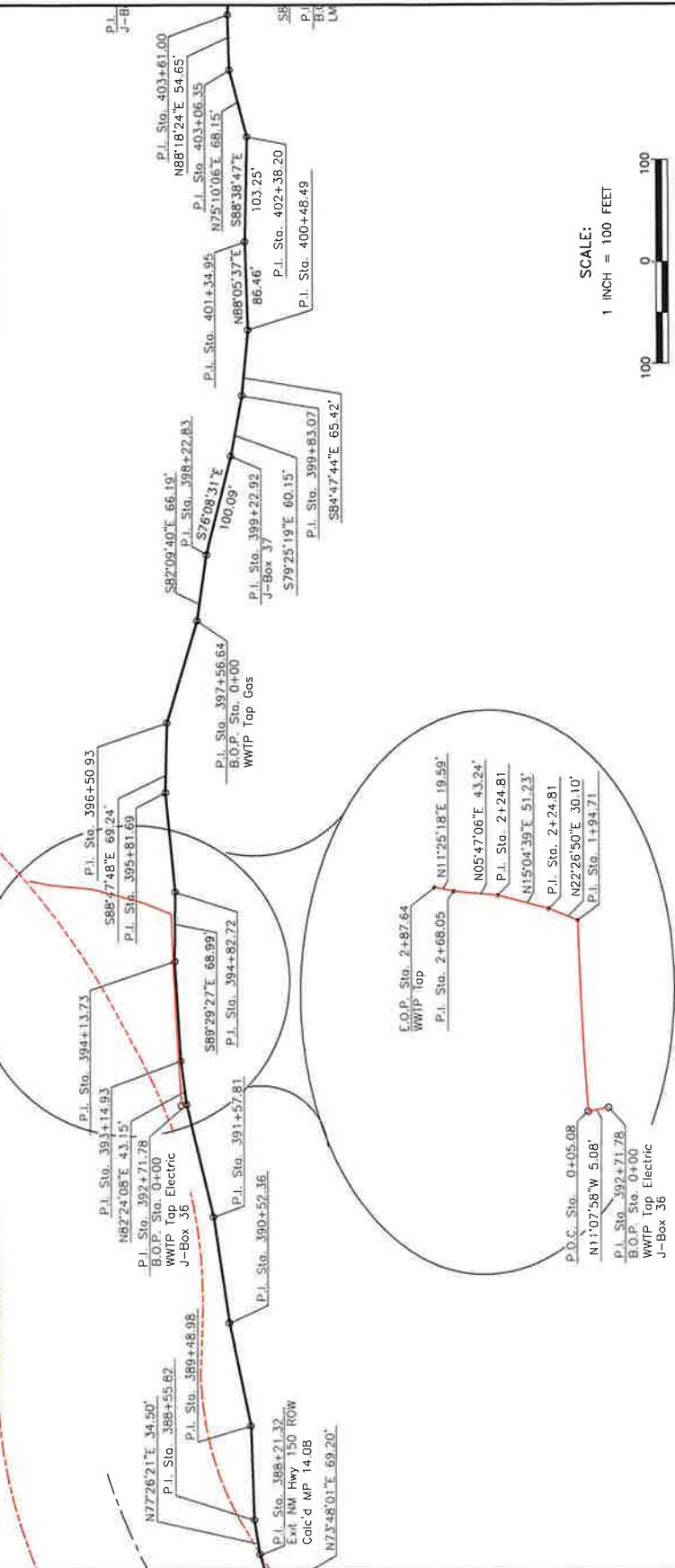
J-Box	Distance to Edge of Pavmt	Distance to Centerline	Distance to R.O.W.
34	0.0'	18.2'	30.5' West
34A	6.9'	17.3'	32.3' West
35	27.7'	47.7'	11.8' East

Calc'd MP

LEGEND

- — — — — Edge of Highway
- — — — — Edge of pavement
- — — — — As Built Power Line
- — — — — NM Highway 150 Right-of-Way
- Mile Post:

T27N, R14E



REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ARROYO SECO, NM
BLM Plots of Survey: T27N, R14E, NMPH, Exchange Survey
52B, succeeded November 4, 1932; T27N, R14E, NMPH, Exchange Survey
Original Survey accepted April 2, 1890;
Contract No. 612, in
Contract No. 612, in
accepted Feb. 11, 1916
unadjusted T27N, R14E, NMPH,

NM HIGHWAY COMMISSION
RIGHT OF WAY MAP
NEW MEXICO PROJECT NO.
N 25-235(600)

NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	1 OF 3



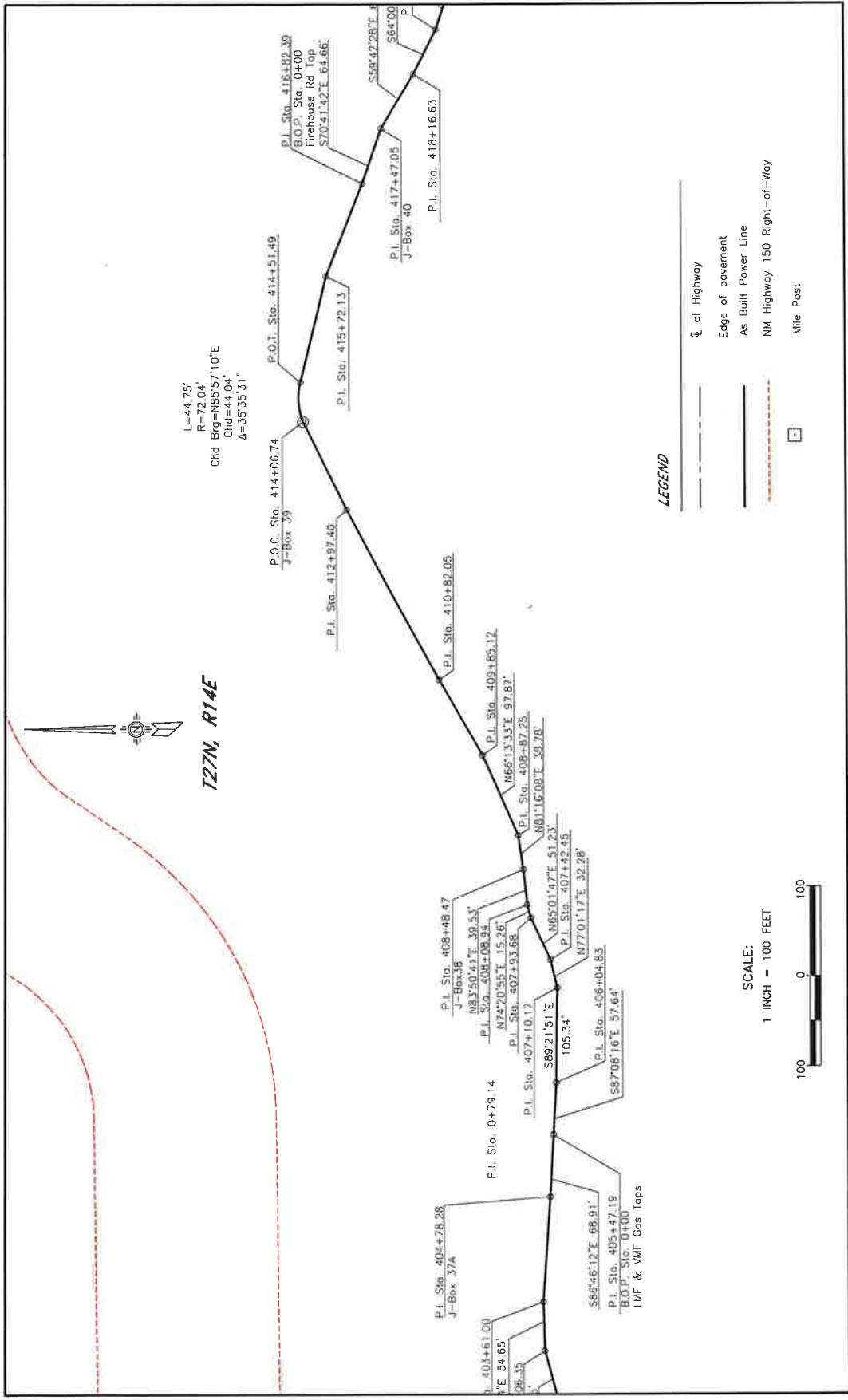
NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	1 OF 3

SCALE:
1 INCH = 100 FEET



NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	1 OF 3

NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE		
STATE	COUNTY	DETAIL MAP NO.
NM	TAOS	1 OF 3



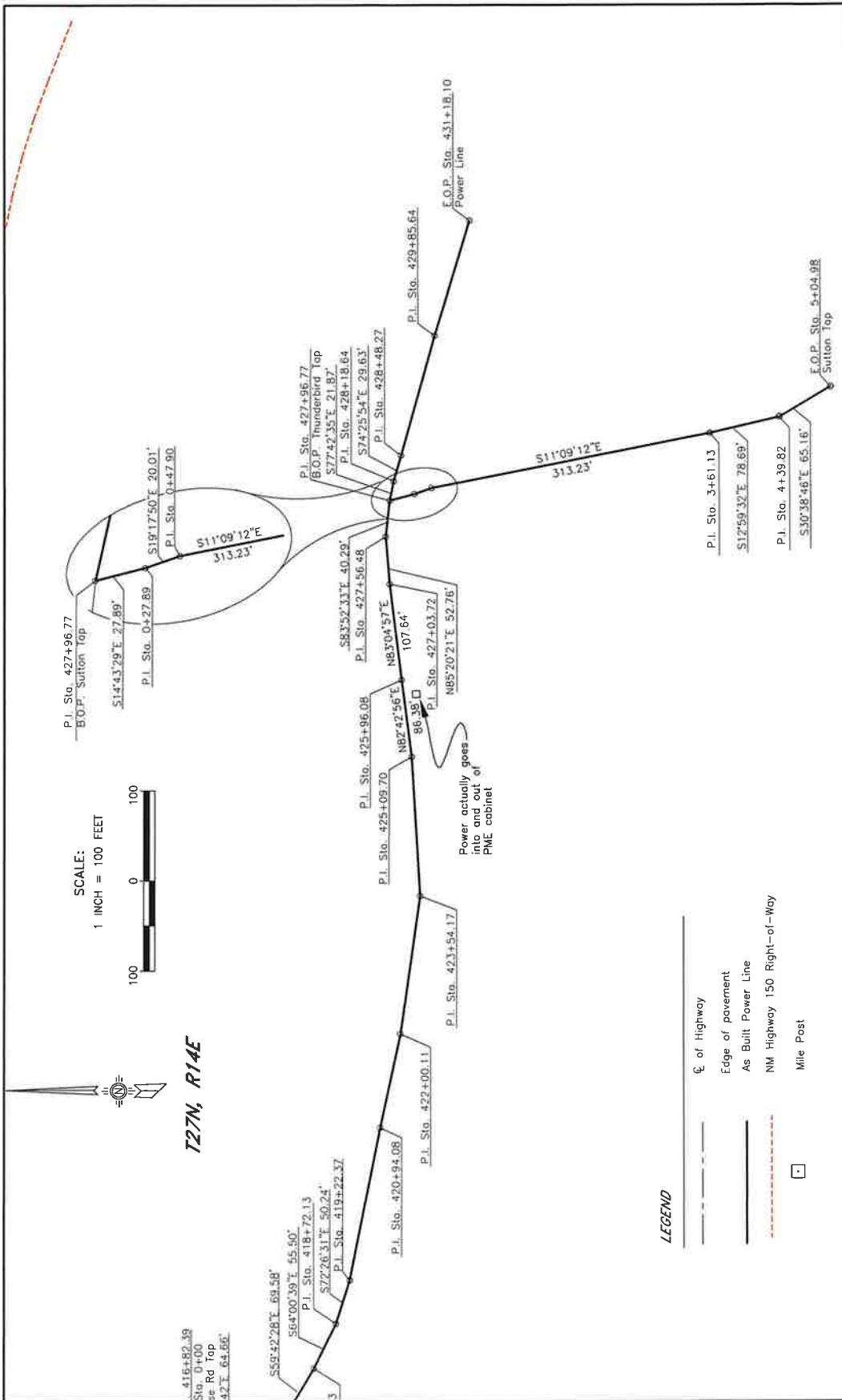
REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM ABQOYO, NM SEC'D, NM		NEW MEXICO STATE HIGHWAY COMMISSION RIGHT OF WAY MAP NEW MEXICO PROJECT NO. SP-253(B)(600)		NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.	
NM	TAOS	NM	TAOS	NM	TAOS
844	100	944	100	2 OF 3	
100	100	100	100		

REFERENCES: USGS 7.5 MIN. QUADS: WHEELER PEAK, NM
ABQOYO, NM
SEC'D, NM

BLM Plats of Survey: T27N, R14E: NMPM, Exchange Survey
526 accepted November 4, 1932; T27N, R14E: NMPM,
Original Survey occupied April 12, 1930; H.S. No. 82, in
Census Bureau's Annual Report, New Mexico, 1930,
Accepted Feb 11, 1936



TD
SERVICES
Professional Engineers Licensed Surveyors
TxDot Services



NM HIGHWAY 150 AS BUILT OCEAN BLVD THREE PHASE URD POWER LINE STATE COUNTY DETAIL MAP NO.			
TAOS, NEW MEXICO	NEW MEXICO 11 TAOS	TRI-SERVICES	KIT CARSON ELECTRIC COOPERATIVE, INC.
ALBUQUERQUE, NEW MEXICO	ALBUQUERQUE, NEW MEXICO	Professional Engineers Licensed Surveyors	2 OF 3
SP-2538(600)	EDITION	EDITION	EDITION

PAGE BREAK

Exhibit B to Dedication
Schedule of Costs of Electric and Fiber
Optic Improvements

Route 150 Joint Utility Trench
Electric & Fiber Component Schedule of Costs
April 30, 2025

	Interest Rate*	Days	Route 150 Utility Trench		
			Electrical	Fiber	TOTAL
Original Construction Cost			\$ 4,946,816	\$ 3,449,799	\$ 8,396,615
FY 2018					
Beg. Balance			\$ 4,946,816	\$ 3,449,799	\$ 8,396,615
3/31/18 Interest	3.48%	90	\$ 42,448	\$ 29,602	\$ 72,050
6/30/18 Interest	3.48%	91	\$ 43,249	\$ 30,161	\$ 73,718
Ending Balance			\$ 5,032,512	\$ 3,509,561	\$ 8,542,074
FY 2019					
9/30/18 Interest	3.87%	92	\$ 49,090	\$ 34,234	\$ 83,324
12/31/18 Interest	3.87%	92	\$ 49,090	\$ 34,234	\$ 83,324
3/31/19 Interest	3.66%	90	\$ 45,417	\$ 31,673	\$ 77,089
6/30/19 Interest	3.66%	91	\$ 45,921	\$ 32,025	\$ 77,946
Ending Balance			\$ 5,222,030	\$ 3,641,727	\$ 8,863,756
FY 2020					
9/30/19 Interest	3.03%	92	\$ 39,882	\$ 27,813	\$ 67,695
12/31/19 Interest	3.03%	92	\$ 39,882	\$ 27,813	\$ 67,695
3/31/20 Interest	2.88%	91	\$ 37,393	\$ 26,077	\$ 63,470
6/30/20 Interest	2.88%	91	\$ 37,393	\$ 26,077	\$ 63,470
Ending Balance			\$ 5,376,580	\$ 3,749,506	\$ 9,126,087
FY 2021					
9/30/20 Interest	1.69%	92	\$ 22,926	\$ 15,988	\$ 39,078
12/31/20 Interest	1.69%	92	\$ 22,941	\$ 15,998	\$ 38,939
3/31/21 Interest	1.93%	91	\$ 25,914	\$ 18,072	\$ 43,986
6/30/21 Interest	1.93%	91	\$ 25,914	\$ 18,072	\$ 43,986
Ending Balance			\$ 5,474,275	\$ 3,817,637	\$ 9,291,912
FY 2022					
9/30/2021 interest	2.48%	92	\$ 34,219	\$ 23,864	\$ 58,083
12/31/21 interest	2.48%	92	\$ 34,219	\$ 23,864	\$ 58,083
3/31/22 interest	2.52%	90	\$ 34,015	\$ 23,722	\$ 57,737
6/30/22 interest	2.52%	91	\$ 34,393	\$ 23,985	\$ 58,379
6/30/22 Balance			\$ 5,611,123	\$ 3,913,071	\$ 9,524,194
FY 2023					
9/30/22 interest	3.88%	92	\$ 54,875	\$ 38,269	\$ 93,144
12/31/22 interest	3.88%	92	\$ 54,875	\$ 38,269	\$ 93,144
3/31/23 interest	4.79%	90	\$ 66,273	\$ 46,217	\$ 112,490
6/30/23 interest	4.79%	91	\$ 67,009	\$ 46,731	\$ 113,740
6/30/23 Balance			\$ 5,854,155	\$ 4,082,557	\$ 9,936,712
FY 2024					
9/30/23 interest	4.86%	92	\$ 71,713	\$ 50,011	\$ 121,723
12/31/23 interest	4.86%	92	\$ 71,713	\$ 50,011	\$ 121,723
3/31/24 interest	4.95%	91	\$ 72,247	\$ 50,383	\$ 122,630
6/30/24 interest	4.95%	91	\$ 72,247	\$ 50,383	\$ 122,630
6/30/24 Balance			\$ 6,142,074	\$ 4,283,345	\$ 10,425,419
FY 2025					
9/30/24 interest	5.48%	92	\$ 84,838	\$ 59,164	\$ 144,002
12/31/24 interest	5.48%	92	\$ 84,838	\$ 59,164	\$ 144,002
03/31/25 interest	5.57%	90	\$ 84,357	\$ 58,829	\$ 143,185
04/30/25 interest	5.57%	30	\$ 28,119	\$ 19,610	\$ 47,728
04/30/25 Balance			\$ 6,424,226	\$ 4,480,111	\$ 10,904,337

*The interest rate is reset on January 1 and July 1 of each year and is equal to the 10 Year Treasury Rate plus 1.0%. Interest is calculated quarterly on a 365 day basis and compounded annually.

Vendor Tran Date	Comment	Total	Electric	Natural Gas*	Fiber
HIGHWAY SUPPLY					
N00	12/02/2015 HIG008 traffic control	\$ 74,910.00	\$ 24,970.00	\$ 24,970.00	\$ 24,970.00
N00	12/02/2015 HIG008 traffic control GRT	\$ 6,507.81	\$ 2,169.27	\$ 2,169.27	\$ 2,169.27
A02	03/28/2016 HIG008 traffic control	\$ 61,765.00	\$ 20,588.33	\$ 20,588.33	\$ 20,588.33
A02	03/28/2016 HIG008 traffic control GRT	\$ 5,365.83	\$ 1,788.61	\$ 1,788.61	\$ 1,788.61
N00	04/28/2016 HIG008 4/2016 traffic control	\$ 75,820.00	\$ 25,273.33	\$ 25,273.33	\$ 25,273.33
N00	04/28/2016 HIG008 4/2016 traffic GRT	\$ 6,586.86	\$ 2,195.62	\$ 2,195.62	\$ 2,195.62
N00	06/23/2016 HIG008 4/26-5/26 traffic contr	\$ 109,445.00	\$ 36,481.67	\$ 36,481.67	\$ 36,481.67
N00	06/23/2016 HIG008 4/26-5/26 traffic GRT	\$ 9,508.04	\$ 3,169.35	\$ 3,169.35	\$ 3,169.35
N00	10/12/2016 HIG008 June traffic control	\$ 78,960.00	\$ 26,320.00	\$ 26,320.00	\$ 26,320.00
N00	10/12/2016 HIG008 June traffic control GRT	\$ 6,859.65	\$ 2,286.55	\$ 2,286.55	\$ 2,286.55
N00	10/12/2016 HIG008 July traffic control	\$ 12,240.00	\$ 4,080.00	\$ 4,080.00	\$ 4,080.00
N00	10/12/2016 HIG008 July traffic control GRT	\$ 1,063.35	\$ 354.45	\$ 354.45	\$ 354.45
N00	10/12/2016 HIG008 July traffic control	\$ 4,350.00	\$ 1,450.00	\$ 1,450.00	\$ 1,450.00
N00	10/12/2016 HIG008 July traffic control GRT	\$ 377.91	\$ 125.97	\$ 125.97	\$ 125.97
		\$ 453,759.45	\$ 151,253.15	\$ 151,253.15	\$ 151,253.15
J&D ELECTRICAL CONTRACTORS					
N00	10/19/2015 J&D000 segment #1 pvc	\$ 34,020.00	\$ 22,680.00		\$ 11,340.00
N00	10/19/2015 J&D000 segment #1 pvc GRT	\$ 2,955.49	\$ 1,970.33		\$ 985.16
N00	10/19/2015 J&D000 segment #2 pvc	\$ 34,020.00	\$ 22,680.00		\$ 11,340.00
N00	10/19/2015 J&D000 segment #2 pvc GRT	\$ 2,955.49	\$ 1,970.33		\$ 985.16
N00	10/19/2015 J&D000 segment #3 pvc	\$ 47,520.00	\$ 31,680.00		\$ 15,840.00
N00	10/19/2015 J&D000 segment #3 pvc GRT	\$ 4,128.30	\$ 2,752.20		\$ 1,376.10
N00	12/02/2015 J&D000 segment 1	\$ 66,601.00	\$ 44,400.67		\$ 22,200.33
N00	12/02/2015 J&D000 segment 1 GRT	\$ 5,785.96	\$ 3,857.31		\$ 1,928.65
N00	12/02/2015 J&D000 segment 2	\$ 69,977.50	\$ 46,651.67		\$ 23,325.83
N00	12/02/2015 J&D000 segment 2 GRT	\$ 6,079.30	\$ 4,052.87		\$ 2,026.43
N00	12/02/2015 J&D000 segment 3	\$ 23,440.00	\$ 15,626.67		\$ 7,813.33
N00	12/02/2015 J&D000 segment 3 GRT	\$ 2,036.35	\$ 1,357.57		\$ 678.78
N00	12/02/2015 J&D000 segment 4	\$ 98,820.00	\$ 65,880.00		\$ 32,940.00
N00	12/02/2015 J&D000 segment 4 GRT	\$ 8,584.99	\$ 5,723.33		\$ 2,861.66
N00	04/28/2016 J&D000 segment 3 vaults	\$ 24,800.00			\$ 24,800.00
N00	04/28/2016 J&D000 segment 3 vaults GRT	\$ 2,154.50			\$ 2,154.50
N00	04/28/2016 J&D000 segment 4 conduits	\$ 44,096.00	\$ 29,397.33		\$ 14,698.67
N00	04/28/2016 J&D000 segment 4 GRT	\$ 3,830.84	\$ 2,553.89		\$ 1,276.95
N00	04/28/2016 J&D000 segment 5 conduits	\$ 85,008.00	\$ 56,672.00		\$ 28,336.00
N00	04/28/2016 J&D000 segment 5 GRT	\$ 7,385.07	\$ 4,923.38		\$ 2,461.69
N00	04/28/2016 J&D000 segment 6 conduits	\$ 25,872.00	\$ 17,248.00		\$ 8,624.00
N00	04/28/2016 J&D000 segment 6 GRT	\$ 2,247.63	\$ 1,498.42		\$ 749.21
N00	06/13/2016 J&D000 segment 6 conduits	\$ 107,362.00	\$ 71,574.67		\$ 35,787.33
N00	06/13/2016 J&D000 segment 6 GRT	\$ 9,327.07	\$ 6,218.05		\$ 3,109.02
N00	06/13/2016 J&D000 segment 7, 7a conduits	\$ 30,338.65	\$ 20,225.77		\$ 10,112.88
N00	06/13/2016 J&D000 segment 7, 7a GRT	\$ 2,635.67	\$ 1,757.11		\$ 878.56
N00	06/13/2016 J&D000 segment 1-5 conduits	\$ 27,835.00	\$ 18,556.67		\$ 9,278.33
N00	06/13/2016 J&D000 segment 1-5 GRT	\$ 2,418.17	\$ 1,612.11		\$ 806.06
N00	06/23/2016 J&D000 Segment 7 conduit	\$ 190,796.80	\$ 127,197.87		\$ 63,598.93
N00	06/23/2016 J&D000 Segment 7 GRT	\$ 16,575.47	\$ 11,050.31		\$ 5,525.16
N00	06/23/2016 J&D000 Segments 4-6 conduit	\$ 39,033.00	\$ 26,022.00		\$ 13,011.00
N00	06/23/2016 J&D000 Segments 4-6 GRT	\$ 3,390.99	\$ 2,260.66		\$ 1,130.33
N00	10/12/2016 J&D000 Segment 1 conduit	\$ 25,767.40	\$ 17,178.27		\$ 8,589.13
N00	10/12/2016 J&D000 Segment 1 GRT	\$ 2,238.54	\$ 1,492.36		\$ 746.18
N00	10/12/2016 J&D000 Segment 7A - temp	\$ 88,390.00	\$ 88,390.00		
N00	10/12/2016 J&D000 Segment 7A GRT	\$ 7,678.88	\$ 7,678.88		
N00	10/12/2016 J&D000 Segment 1 Sutton Place	\$ 44,397.80	\$ 44,397.80		
N00	10/12/2016 J&D000 Segment 1 Sutton Place	\$ 3,857.06	\$ 3,857.06		
N00	10/12/2016 J&D000 Third party materials	\$ 1,642.27	\$ 1,642.27		
		\$ 1,206,003.19	\$ 834,687.80	\$ -	\$ 371,315.39
KIT CARSON ELECTRIC COOPERATIVE, INC.					
N00	01/08/2016 KIT003 Conduits - wesco	\$ 192,759.02	\$ 192,759.02		
N00	01/08/2016 KIT003 Conduits - wesco GRT	\$ 13,853.60	\$ 13,853.60		
N00	04/26/2016 KIT003 PVC for trench	\$ 12,105.55	\$ 12,105.55		
		\$ 218,718.17	\$ 218,718.17		
NEW MEXICO GAS COMPANY INC					
000	10/30/2015 NEW061 Extension natural gas 2	\$ 426,514.50		\$ 426,514.50	
A02	09/21/2015 NEW061 Extension natural gas	\$ 426,514.50		\$ 426,514.50	
000	02/01/2016 NEW061 Extension natural gas 3	\$ 426,514.50		\$ 426,514.50	
A02	06/21/2016 NEW061 Ext natural gas line- 4 Reimbursement	\$ 426,514.50		\$ 426,514.50	
		\$ (184,000.00)		\$ (184,000.00)	

Vendor	Tran Date	Comment	Total	Electric	Natural Gas*	Fiber
PROTEGE EXCAVATION			\$ 1,522,058.00		\$ 1,522,058.00	
N00	10/19/2015	PRO027 segment #1 ur2/ur3	\$ 212,240.00	\$ 70,746.67	\$ 70,746.67	\$ 70,746.67
N00	10/19/2015	PRO027 segment #1 ur2/ur3 GRT	\$ 18,438.35	\$ 6,146.12	\$ 6,146.12	\$ 6,146.12
N00	01/07/2016	PRO027 Segment 1 GRT	\$ 17,540.41	\$ 5,846.80	\$ 5,846.80	\$ 5,846.80
N00	01/07/2016	PRO027 Segment 1	\$ 201,904.00	\$ 67,301.33	\$ 67,301.33	\$ 67,301.33
			\$ 450,122.76	\$ 150,040.92	\$ 150,040.92	\$ 150,040.92
ROMERO'S EXCAVATION						
N00	10/19/2015	ROM008 trench urs-2r	\$ 245,710.00	\$ 81,903.33	\$ 81,903.33	\$ 81,903.33
N00	10/19/2015	ROM008 trench urs-2r GRT	\$ 21,346.00	\$ 7,115.33	\$ 7,115.33	\$ 7,115.33
N00	10/19/2015	ROM008 standby time - 6 days	\$ 9,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00
N00	10/19/2015	ROM008 standby time - 6 days GRT	\$ 781.88	\$ 260.63	\$ 260.63	\$ 260.63
N00	10/19/2015	ROM008 pot holting	\$ 1,700.00	\$ 566.67	\$ 566.67	\$ 566.67
N00	10/19/2015	ROM008 pot holting GRT	\$ 147.69	\$ 49.23	\$ 49.23	\$ 49.23
N00	12/02/2015	ROM008 segment 2 completion	\$ 290,067.50	\$ 96,689.17	\$ 96,689.17	\$ 96,689.17
N00	12/02/2015	ROM008 segment 2 completioGRT	\$ 25,199.62	\$ 8,399.87	\$ 8,399.87	\$ 8,399.87
N00	04/26/2016	ROM008 haul loads to lot	\$ 23,800.00	\$ 7,933.33	\$ 7,933.33	\$ 7,933.33
N00	04/26/2016	ROM008 haul loads to lot GRT	\$ 2,067.63	\$ 689.21	\$ 689.21	\$ 689.21
N00	04/28/2016	ROM008 segment 8 trenching	\$ 354,435.80		\$ 354,435.80	
N00	04/28/2016	ROM008 segment 8 GRT	\$ 30,791.61		\$ 30,791.61	
N00	06/23/2016	ROM008 Excavation work	\$ 103,756.25	\$ 34,585.42	\$ 34,585.42	\$ 34,585.42
N00	06/23/2016	ROM008 Excavation work GRT	\$ 9,013.83	\$ 3,004.61	\$ 3,004.61	\$ 3,004.61
N00	08/17/2016	ROM008 segment 2 VMF/WWTP	\$ 57,441.94	\$ 19,147.31	\$ 19,147.31	\$ 19,147.31
N00	08/17/2016	ROM008 segment 2 VMF/WWTP GRT	\$ 4,990.27	\$ 1,663.42	\$ 1,663.42	\$ 1,663.42
			\$ 1,180,250.02	\$ 393,416.67	\$ 393,416.67	\$ 393,416.67
TRANSMISSION & DISTRIBUTION SERVICES						
A07	06/18/2014	TRA023 site visit/design eng	\$ 11,718.77	\$ 3,906.26	\$ 3,906.26	\$ 3,906.26
A07	06/18/2014	TRA023 engineering/feasibility	\$ 7,802.44	\$ 2,600.81	\$ 2,600.81	\$ 2,600.81
A07	06/18/2014	TRA023 modeling/design	\$ 26,689.25	\$ 8,896.42	\$ 8,896.42	\$ 8,896.42
A07	07/31/2014	TRA023 7/2014 engineering	\$ 4,339.51	\$ 1,446.50	\$ 1,446.50	\$ 1,446.50
A07	08/27/2014	TRA023 6/2014 task 2 engineeri	\$ 2,434.25	\$ 811.42	\$ 811.42	\$ 811.42
A07	10/01/2014	TRA023 joint use utility trenc	\$ 23,315.30	\$ 7,771.77	\$ 7,771.77	\$ 7,771.77
A07	11/13/2014	TRA023 10/2014 Distribution St	\$ 3,461.24	\$ 1,153.75	\$ 1,153.75	\$ 1,153.75
A07	01/22/2015	TRA023 12/2014 distribution st	\$ 11,478.96	\$ 3,826.32	\$ 3,826.32	\$ 3,826.32
A07	01/22/2015	TRA023 12/2014 system analysis	\$ 6,537.70	\$ 2,179.23	\$ 2,179.23	\$ 2,179.23
A07	01/22/2015	TRA023 joint use trench layout	\$ 973.70	\$ 324.57	\$ 324.57	\$ 324.57
A07	04/22/2015	TRA023 1/15-3/15 distribution	\$ 108,439.47	\$ 36,146.49	\$ 36,146.49	\$ 36,146.49
A24	04/22/2015	TRA023 1/15-3/15 distributiGRT	\$ 7,590.76	\$ 2,530.25	\$ 2,530.25	\$ 2,530.25
A07	04/22/2015	TRA023 3/2015 joint use trench	\$ 3,185.00	\$ 1,061.67	\$ 1,061.67	\$ 1,061.67
A24	04/22/2015	TRA023 3/2015 joint use treGRT	\$ 222.95	\$ 74.32	\$ 74.32	\$ 74.32
A07	06/10/2015	TRA023 3/2015 Joint Use Trench	\$ 70,096.78	\$ 23,365.59	\$ 23,365.59	\$ 23,365.59
A07	06/10/2015	TRA023 3/2015 Joint Use Trench GRT	\$ 4,906.77	\$ 1,635.59	\$ 1,635.59	\$ 1,635.59
A07	06/26/2015	TRA023 11/2015 joint use trenc	\$ 6,367.00	\$ 2,122.33	\$ 2,122.33	\$ 2,122.33
A07	06/26/2015	TRA023 1/2015 joint use trench	\$ 11,041.11	\$ 3,680.37	\$ 3,680.37	\$ 3,680.37
A07	06/26/2015	TRA023 11/2015 joint use GRT	\$ 445.69	\$ 148.56	\$ 148.56	\$ 148.56
A07	06/26/2015	TRA023 1/2015 joint use GRT	\$ 772.88	\$ 257.63	\$ 257.63	\$ 257.63
A07	07/29/2015	TRA023 6/2015 joint use trench	\$ 53,648.02	\$ 17,882.67	\$ 17,882.67	\$ 17,882.67
A07	07/29/2015	TRA023 6/2015 joint use treGRT	\$ 3,755.36	\$ 1,251.79	\$ 1,251.79	\$ 1,251.79
A07	09/29/2015	TRA023 7/2015 joint use trench	\$ 41,744.85	\$ 13,914.95	\$ 13,914.95	\$ 13,914.95
A07	09/29/2015	TRA023 7/2015 joint use trench GRT	\$ 3,000.41	\$ 1,000.14	\$ 1,000.14	\$ 1,000.14
A07	10/26/2015	TRA023 9/2015 utility trench	\$ 146,456.21	\$ 48,818.74	\$ 48,818.74	\$ 48,818.74
A07	10/26/2015	TRA023 9/2015 utility trench GRT	\$ 12,723.38	\$ 4,241.13	\$ 4,241.13	\$ 4,241.13
A07	10/26/2015	TRA023 5/2015 utility trench	\$ 64,705.71	\$ 21,568.57	\$ 21,568.57	\$ 21,568.57
A07	10/26/2015	TRA023 5/2015 utility trench GRT	\$ 4,529.40	\$ 1,509.80	\$ 1,509.80	\$ 1,509.80
A07	10/26/2015	TRA023 8/2015 utility trench	\$ 26,385.50	\$ 8,795.17	\$ 8,795.17	\$ 8,795.17
A07	10/26/2015	TRA023 8/2015 utility trench GRT	\$ 2,292.24	\$ 764.08	\$ 764.08	\$ 764.08
A07	12/02/2015	TRA023 10/2015 utility trench	\$ 30,722.02	\$ 10,240.67	\$ 10,240.67	\$ 10,240.67
A07	12/02/2015	TRA023 10/2015 utility trengRT	\$ 2,668.98	\$ 889.66	\$ 889.66	\$ 889.66
A07	12/02/2015	TRA023 supervision-Hwy150 cons	\$ 54,500.23	\$ 18,166.74	\$ 18,166.74	\$ 18,166.74
A07	12/02/2015	TRA023 supervision-Hwy150 GRT	\$ 6,000.00	\$ 2,000.00	\$ 2,000.00	\$ 2,000.00
A07	12/02/2015	TRA023 Purchase of electrical materials	\$ 194,792.00	\$ 194,792.00		
A07	12/16/2015	TRA023 11/2015 construc Hwy 15	\$ 58,998.73	\$ 19,666.24	\$ 19,666.24	\$ 19,666.24
A07	12/16/2015	TRA023 11/2015 construc HwyGRT	\$ 5,125.51	\$ 1,708.50	\$ 1,708.50	\$ 1,708.50
A07	12/16/2015	TRA023 11/2015 utility trench	\$ 23,250.00	\$ 7,750.00	\$ 7,750.00	\$ 7,750.00
A07	12/16/2015	TRA023 11/2015 utility trengRT	\$ 2,019.84	\$ 673.28	\$ 673.28	\$ 673.28
A02	05/04/2016	TRA023 3/2016 construction	\$ 49,764.76	\$ 16,588.25	\$ 16,588.25	\$ 16,588.25
A02	05/04/2016	TRA023 3/2016 constructionGRT	\$ 4,323.31	\$ 1,441.10	\$ 1,441.10	\$ 1,441.10
A02	05/04/2016	TRA023 1/2016 construction	\$ 60,696.04	\$ 20,232.01	\$ 20,232.01	\$ 20,232.01
A02	05/04/2016	TRA023 1/2016 constructionGRT	\$ 5,272.97	\$ 1,757.66	\$ 1,757.66	\$ 1,757.66
A02	05/04/2016	TRA023 12/2015 construction	\$ 48,171.83	\$ 16,057.28	\$ 16,057.28	\$ 16,057.28

Vendor	Tran Date	Comment	Total	Electric	Natural Gas*	Fiber
A02	05/04/2016	TRA023 12/2015 construction GRT	\$ 4,184.93	\$ 1,394.98	\$ 1,394.98	\$ 1,394.98
A02	06/16/2016	TRA023 3/28-5/2 construction	\$ 223,556.94	\$ 74,518.98	\$ 74,518.98	\$ 74,518.98
A02	06/16/2016	TRA023 3/28-5/2 construct GRT	\$ 19,360.57	\$ 6,453.52	\$ 6,453.52	\$ 6,453.52
A02	06/23/2016	TRA023 5/2-5/27 Segments 1-8	\$ 132,506.16	\$ 44,168.72	\$ 44,168.72	\$ 44,168.72
A02	06/23/2016	TRA023 5/2-5/27 Segments GRT	\$ 11,511.47	\$ 3,837.16	\$ 3,837.16	\$ 3,837.16
A02	08/17/2016	TRA023 5/30-6/25 seg 1-8	\$ 131,378.90	\$ 43,792.97	\$ 43,792.97	\$ 43,792.97
A02	08/17/2016	TRA023 5/30-6/25 seg 1-8 GRT	\$ 11,413.54	\$ 3,804.51	\$ 3,804.51	\$ 3,804.51
A02	11/02/2016	TRA023 Hwy150 closeout activit	\$ 12,594.50	\$ 4,198.17	\$ 4,198.17	\$ 4,198.17
A02	11/02/2016	TRA023 Hwy150 closeout GRT	\$ 1,094.15	\$ 364.72	\$ 364.72	\$ 364.72
A02	11/02/2016	TRA023 Seg 1-8 7/4-8/25/16	\$ 80,799.64	\$ 26,933.21	\$ 26,933.21	\$ 26,933.21
A02	11/02/2016	TRA023 Seg 1-8 7/4-8/25 GRT	\$ 7,019.47	\$ 2,339.82	\$ 2,339.82	\$ 2,339.82
N00	11/02/2016	TRA023 8/9-8/12 construction	\$ 9,767.12	\$ 3,255.71	\$ 3,255.71	\$ 3,255.71
N00	11/02/2016	TRA023 8/9-8/12 constructi GRT	\$ 1,013.80	\$ 337.93	\$ 337.93	\$ 337.93
A02	02/08/2017	TRA023 9/25-12/6/16 util trench	\$ 31,301.51	\$ 10,433.84	\$ 10,433.84	\$ 10,433.84
A02	02/08/2017	TRA023 9/25-12/6/16 util trench GRT	\$ 2,719.32	\$ 906.44	\$ 906.44	\$ 906.44
			\$ 1,897,588.85	\$ 762,390.95	\$ 567,598.95	\$ 567,598.95
VIGIL'S ASPHALT & GRAVEL						
N00	10/19/2015	VIG001 segment #3 ur2-2	\$ 356,976.00	\$ 118,992.00	\$ 118,992.00	\$ 118,992.00
N00	10/19/2015	VIG001 segment #3 ur2-2 GRT	\$ 31,012.29	\$ 10,337.43	\$ 10,337.43	\$ 10,337.43
N00	12/02/2015	VIG001 segment 3 completion	\$ 102,069.00	\$ 34,023.00	\$ 34,023.00	\$ 34,023.00
N00	12/02/2015	VIG001 segment 3 compleatio GRT	\$ 8,867.24	\$ 2,955.75	\$ 2,955.75	\$ 2,955.75
N00	12/02/2015	VIG001 segment 4 work	\$ 737,134.00	\$ 245,711.33	\$ 245,711.33	\$ 245,711.33
N00	12/02/2015	VIG001 segment 4 work GRT	\$ 64,038.52	\$ 21,346.17	\$ 21,346.17	\$ 21,346.17
N00	12/02/2015	VIG001 material hauling	\$ 85,200.00	\$ 28,400.00	\$ 28,400.00	\$ 28,400.00
N00	12/02/2015	VIG001 material hauling GRT	\$ 7,401.75	\$ 2,467.25	\$ 2,467.25	\$ 2,467.25
N00	01/07/2016	VIG001 gila parking lot GRT	\$ 208.50	\$ 69.50	\$ 69.50	\$ 69.50
N00	01/07/2016	VIG001 gila parking lot	\$ 2,400.00	\$ 800.00	\$ 800.00	\$ 800.00
N00	04/28/2016	VIG001 segment 4 trenching	\$ 36,556.00	\$ 12,185.33	\$ 12,185.33	\$ 12,185.33
N00	04/28/2016	VIG001 segment 4 GRT	\$ 3,175.80	\$ 1,058.60	\$ 1,058.60	\$ 1,058.60
N00	04/28/2016	VIG001 segment 5 trenching	\$ 497,164.00	\$ 165,721.33	\$ 165,721.33	\$ 165,721.33
N00	04/28/2016	VIG001 segment 5 GRT	\$ 43,191.12	\$ 14,397.04	\$ 14,397.04	\$ 14,397.04
N00	04/28/2016	VIG001 segment 6 trenching	\$ 151,442.00	\$ 50,480.67	\$ 50,480.67	\$ 50,480.67
N00	04/28/2016	VIG001 segment 6 GRT	\$ 13,156.52	\$ 4,385.51	\$ 4,385.51	\$ 4,385.51
N00	06/13/2016	VIG001 segment 7a	\$ 84,204.00	\$ 28,068.00	\$ 28,068.00	\$ 28,068.00
N00	06/13/2016	VIG001 segment 7a GRT	\$ 7,315.22	\$ 2,438.41	\$ 2,438.41	\$ 2,438.41
N00	06/13/2016	Vigilan crossing	\$ 59,400.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00
N00	06/13/2016	VIG001 Vigilan crossing GRT	\$ 5,160.38	\$ 1,720.13	\$ 1,720.13	\$ 1,720.13
N00	06/13/2016	VIG001 segment 6	\$ 580,265.00	\$ 193,421.67	\$ 193,421.67	\$ 193,421.67
N00	06/13/2016	VIG001 segment 6 GRT	\$ 50,410.52	\$ 16,803.51	\$ 16,803.51	\$ 16,803.51
N00	06/13/2016	VIG001 segment 5 & 6	\$ 72,345.00	\$ 24,115.00	\$ 24,115.00	\$ 24,115.00
N00	06/13/2016	VIG001 segment 5 & 6 GRT	\$ 6,284.97	\$ 2,094.99	\$ 2,094.99	\$ 2,094.99
N00	06/13/2016	VIG001 Little Creek crossing	\$ 26,500.00	\$ 8,833.33	\$ 8,833.33	\$ 8,833.33
N00	06/13/2016	VIG001 Little Creek GRT	\$ 2,302.19	\$ 767.40	\$ 767.40	\$ 767.40
N00	06/13/2016	VIG001 Big Creek crossing	\$ 26,500.00	\$ 8,833.33	\$ 8,833.33	\$ 8,833.33
N00	06/13/2016	VIG001 Big Creek GRT	\$ 2,302.19	\$ 767.40	\$ 767.40	\$ 767.40
N00	06/13/2016	VIG001 Yerba crossing	\$ 64,020.00	\$ 21,340.00	\$ 21,340.00	\$ 21,340.00
N00	06/13/2016	VIG001 Yerba crossing GRT	\$ 5,561.74	\$ 1,853.91	\$ 1,853.91	\$ 1,853.91
N00	06/13/2016	VIG001 Big Creek line ext	\$ 9,140.00	\$ 3,046.67	\$ 3,046.67	\$ 3,046.67
N00	06/13/2016	VIG001 Big Creek line GRT	\$ 794.04	\$ 264.68	\$ 264.68	\$ 264.68
N00	06/13/2016	VIG001 Little Creek line ext	\$ 27,875.00	\$ 9,291.67	\$ 9,291.67	\$ 9,291.67
N00	06/13/2016	VIG001 Little Creek line GRT	\$ 2,421.64	\$ 807.21	\$ 807.21	\$ 807.21
N00	06/13/2016	VIG001 Yerba line ext	\$ 40,234.00	\$ 13,411.33	\$ 13,411.33	\$ 13,411.33
N00	06/13/2016	VIG001 Yerba line GRT	\$ 3,495.33	\$ 1,165.11	\$ 1,165.11	\$ 1,165.11
N00	06/23/2016	VIG001 Segment 7	\$ 641,735.00	\$ 213,911.67	\$ 213,911.67	\$ 213,911.67
N00	06/23/2016	VIG001 Segment 7 GRT	\$ 55,750.73	\$ 18,583.58	\$ 18,583.58	\$ 18,583.58
N00	06/23/2016	VIG001 Asphalt repair	\$ 245,035.00	\$ 81,678.33	\$ 81,678.33	\$ 81,678.33
N00	06/23/2016	VIG001 Asphalt repair GRT	\$ 21,287.42	\$ 7,095.81	\$ 7,095.81	\$ 7,095.81
N00	06/23/2016	VIG001 Mans tribute crossing	\$ 19,300.00	\$ 6,433.33	\$ 6,433.33	\$ 6,433.33
N00	06/23/2016	VIG001 Mans tribute cross GRT	\$ 1,676.69	\$ 558.90	\$ 558.90	\$ 558.90
N00	06/23/2016	VIG001 Italianos tribute cross	\$ 43,300.00	\$ 14,433.33	\$ 14,433.33	\$ 14,433.33
N00	06/23/2016	VIG001 Italianos tribute GRT	\$ 3,761.69	\$ 1,253.90	\$ 1,253.90	\$ 1,253.90
N00	06/23/2016	VIG001 Mans tie line	\$ 22,346.60	\$ 7,448.87	\$ 7,448.87	\$ 7,448.87
N00	06/23/2016	VIG001 Mans tie lie GRT	\$ 1,941.36	\$ 647.12	\$ 647.12	\$ 647.12
N00	06/23/2016	VIG001 Italianos tie line	\$ 20,975.00	\$ 6,991.67	\$ 6,991.67	\$ 6,991.67
N00	06/23/2016	VIG001 Italianos tie line GRT	\$ 1,822.20	\$ 607.40	\$ 607.40	\$ 607.40
N00	08/17/2016	VIG001 Firehouse Rd	\$ 17,859.60		\$ 17,859.60	
N00	08/17/2016	VIG001 Firehouse Rd GRT	\$ 1,551.55		\$ 1,551.55	
N00	08/17/2016	VIG001 Sutton Rd.	\$ 31,630.00	\$ 10,543.33	\$ 10,543.33	\$ 10,543.33
N00	08/17/2016	VIG001 Sutton Rd. GRT	\$ 2,747.86	\$ 915.95	\$ 915.95	\$ 915.95
N00	11/02/2016	VIG001 Sutton Pl excavation	\$ 55,689.60	\$ 18,563.20	\$ 18,563.20	\$ 18,563.20

Vendor	Tran Date	Comment	Total	Electric	Natural Gas*	Fiber
N00	11/02/2016	VIG001 Sutton Pl excavate GRT	\$ 4,838.03	\$ 1,612.68	\$ 1,612.68	\$ 1,612.68
N00	11/02/2016	VIG001 Tbird Rd excavation	\$ 32,371.20	\$ 10,790.40	\$ 10,790.40	\$ 10,790.40
N00	11/02/2016	VIG001 Tbird Rd excavation GRT	\$ 2,812.25	\$ 937.42	\$ 937.42	\$ 937.42
N00	11/02/2016	VIG001 LMF excavation	\$ 11,237.20		\$ 3,745.73	\$ 3,745.73
N00	11/02/2016	VIG001 LMF excavation GRT	\$ 976.23		\$ 325.41	\$ 325.41
N00	11/02/2016	VIG001 Childrens center	\$ 6,620.00		\$ 2,206.67	
N00	11/02/2016	VIG001 Childrens center GRT	\$ 575.11		\$ 191.70	
N00	11/02/2016	VIG001 PME cabinet	\$ 19,205.00	\$ 19,205.00		
N00	11/02/2016	VIG001 PME cabinet GRT	\$ 1,668.43	\$ 1,668.43		
N00	11/02/2016	VIG001 NM150 asphalt repair	\$ 297,255.00	\$ 99,085.00	\$ 99,085.00	\$ 99,085.00
N00	11/02/2016	VIG001 NM150 asphalt repair GRT	\$ 25,824.03	\$ 8,608.01	\$ 8,608.01	\$ 8,608.01
N00	11/02/2016	VIG001 Amizette drainage	\$ 10,374.25	\$ 3,458.08	\$ 3,458.08	\$ 3,458.08
N00	11/02/2016	VIG001 Amizette drainage GRT	\$ 901.26	\$ 300.42	\$ 300.42	\$ 300.42
N00	11/02/2016	VIG001 Strawberry hill	\$ 59,517.00		\$ 29,758.50	\$ 29,758.50
N00	11/02/2016	VIG001 Strawberry hill GRT	\$ 5,170.54		\$ 2,585.27	\$ 2,585.27
N00	11/02/2016	VIG001 Pit house	\$ 5,142.50		\$ 2,571.25	\$ 2,571.25
N00	11/02/2016	VIG001 Pit house GRT	\$ 446.75		\$ 223.38	\$ 223.38
N00	11/02/2016	VIG001 Saint Bernard	\$ 11,615.25		\$ 11,615.25	
N00	11/02/2016	VIG001 Saint Bernard GRT	\$ 1,009.07		\$ 1,009.07	
			\$ 4,902,493.36	\$ 1,634,164.45	\$ 1,634,164.45	\$ 1,634,164.45

WESCO DISTRIBUTION

N00	04/28/2016 WES027 temp CLX cable	\$ 110,055.00	\$ 110,055.00
N00	04/28/2016 WES027 temp CLX cable GRT	\$ 9,561.03	\$ 9,561.03
N00	04/28/2016 WES027 segment 7 conductor	\$ 79,310.00	\$ 79,310.00
N00	04/28/2016 WES027 segment 7 GRT	\$ 6,890.06	\$ 6,890.06
N00	04/28/2016 WES027 segment 7 conductor	\$ 16,480.00	\$ 16,480.00
N00	04/28/2016 WES027 segment 7 GRT	\$ 1,431.70	\$ 1,431.70
N00	10/12/2016 WES027 electrical materials	\$ 480,082.60	\$ 480,082.60
N00	10/12/2016 WES027 electrical materialsGRT	\$ 41,707.17	\$ 41,707.17
	11/04/2016 WES027 electric/comm materials	\$ 38,341.01	\$ 38,341.01
	11/04/2016 WES027 electric/comm materiGRT	\$ 3,330.88	\$ 3,330.88

BPM Allocation

000	07/31/2014	BPM/TWIN Utility Trench Agency	\$ 15,000.00	\$ 5,000.00	\$ 5,000.00	\$ 5,000.00
000	09/30/2014	BPM/TWIN Utility Trench Agency	\$ 5,000.00	\$ 1,666.67	\$ 1,666.67	\$ 1,666.67
000	01/31/2015	BPM/TWIN Utility Trench Agency	\$ 10,000.00	\$ 3,333.33	\$ 3,333.33	\$ 3,333.33
000	09/30/2015	BPM/TWIN Utility Trench Agency	\$ 90,000.00	\$ 30,000.00	\$ 30,000.00	\$ 30,000.00
000	03/31/2016	BPM/TWIN Utility Trench Agency	\$ 40,000.00	\$ 13,333.33	\$ 13,333.33	\$ 13,333.33
000	09/30/2016	BPM/TWIN Utility Trench Agency	\$ 40,000.00	\$ 13,333.33	\$ 13,333.33	\$ 13,333.33

JPM LOC Fees

000	10/14/2015	JPM NM gas LC fees	\$ 500.00	\$ 500.00
000	01/31/2016	1/15 JPM LC fee	\$ 4,515.21	\$ 4,515.21
000	03/31/2016	3/3 JPM LC amendment	\$ 250.00	\$ 250.00
000	04/30/2016	4/14 JPM LC fee	\$ 3,451.85	\$ 3,451.85
000	07/31/2016	LoC fee 7/2016 frm 19731	\$ 1,488.71	\$ 1,488.71
000	10/31/2016	LoC fee 10/2016 frm 19731	\$ 1,505.07	\$ 1,505.07
000	12/01/2016	LoC fee 12/2016 frm 19731	\$ 785.25	\$ 785.25

ADMIN T&E

<u>ADMIN FEE</u>								
203	11/28/2014 PT 11/2014 T&E frm 19731	\$	901.55	\$	300.52	\$	300.52	\$
203	02/28/2015 PT 2/2015 T&E frm 19731	\$	819.65	\$	273.22	\$	273.22	\$
203	06/30/2015 PT 6/2015 T&E frm 19731	\$	707.65	\$	235.88	\$	235.88	\$
203	07/31/2015 PT 7/2015 T&E frm 19731	\$	2,158.88	\$	719.63	\$	719.63	\$
203	09/30/2015 PT 9/2015 T&E frm 19731	\$	1,678.21	\$	559.40	\$	559.40	\$
203	10/31/2015 PT 10/2015 T&E frm 19731	\$	1,030.79	\$	343.60	\$	343.60	\$
000	11/30/2015 SB postage 11/2015 T&E frm 197	\$	106.51	\$	35.50	\$	35.50	\$
000	12/31/2015 SB postage 12/2015 T&E frm 197	\$	18.58	\$	6.19	\$	6.19	\$
000	04/30/2016 4/2016 SB postage frm 19731	\$	17.27	\$	5.76	\$	5.76	\$
000	05/31/2016 SB postage 5/2016 frm 19731	\$	38.52	\$	12.84	\$	12.84	\$
000	06/30/2016 SB postage 6/2016 frm 19731	\$	17.44	\$	5.81	\$	5.81	\$
000	06/21/2017 TECR00 6/25 CR ALT/ALB	\$	848.34	\$	282.78	\$	282.78	\$

CANEPA & VIDAL, P.A.

B33	07/29/2015	CAN001 6/2015 legal re trench	\$ 150.00	\$ 50.00	\$ 50.00	\$ 50.00
N00	07/29/2015	CAN001 6/2015 legal re trench	\$ 1,224.56	\$ 408.19	\$ 408.19	\$ 408.19
A02	07/29/2015	CAN001 6/2015 legal re trench	\$ 300.00	\$ 100.00	\$ 100.00	\$ 100.00
A02	06/29/2016	CAN001 5/2016 legal re utility	\$ 325.00	\$ 108.33	\$ 108.33	\$ 108.33
			\$ 1,200.56	\$ 666.52	\$ 666.52	\$ 666.52

CONSERVATION PARTNERS

Vendor	Tran Date	Comment	Total	Electric	Natural Gas*	Fiber
A02	05/26/2015	CON010 GIS analysis	\$ 650.00	\$ 216.67	\$ 216.67	\$ 216.67
			\$ 650.00	\$ 216.67	\$ 216.67	\$ 216.67
COMMANDER ELECTRIC						
N00	06/12/2017	COM002 fiber re trench	\$ 84,200.88			\$ 84,200.88
			\$ 84,200.88	\$ -	\$ -	\$ 84,200.88
GLORIETA GEOSCIENCE, INC.						
A07	07/16/2014	GLO015 Hwy 150 ROW assess	\$ 908.45	\$ 302.82	\$ 302.82	\$ 302.82
A07	08/07/2014	GLO015 Survey re Rte 150	\$ 6,447.87	\$ 2,149.29	\$ 2,149.29	\$ 2,149.29
A07	03/18/2015	GLO015 Hwy 150 SWPPP	\$ 24,267.37	\$ 8,089.12	\$ 8,089.12	\$ 8,089.12
A07	04/22/2015	GLO015 Hwy 150 SWPPP 3/2015	\$ 22,774.56	\$ 7,591.52	\$ 7,591.52	\$ 7,591.52
A07	04/22/2015	GLO015 Hwy 150 SWPPP GRT	\$ 1,864.67	\$ 621.56	\$ 621.56	\$ 621.56
A07	05/26/2015	GLO015 4/2015 Hwy SWPPP	\$ 55.44	\$ 18.48	\$ 18.48	\$ 18.48
A07	05/26/2015	GLO015 4/2015 Hwy SWPPP	\$ 677.16	\$ 225.72	\$ 225.72	\$ 225.72
A07	06/24/2015	GLO015 5/2015 Hwy150 SWPPP	\$ 1,252.14	\$ 417.38	\$ 417.38	\$ 417.38
A07	06/24/2015	GLO015 5/2015 Hwy150 SWPPP GRT	\$ 102.52	\$ 34.17	\$ 34.17	\$ 34.17
A07	07/29/2015	GLO015 Hwy 150 SWPPP	\$ 688.88	\$ 229.63	\$ 229.63	\$ 229.63
A07	07/29/2015	GLO015 Hwy 150 SWPPP GRT	\$ 59.85	\$ 19.95	\$ 19.95	\$ 19.95
A07	08/25/2015	GLO015 Hwy 150 SWPPP	\$ 3,948.63	\$ 1,316.21	\$ 1,316.21	\$ 1,316.21
A07	08/25/2015	GLO015 Hwy 150 SWPPP GRT	\$ 343.04	\$ 114.35	\$ 114.35	\$ 114.35
A07	09/28/2015	GLO015 8/2015 Hwy 150 stormwater	\$ 473.75	\$ 157.92	\$ 157.92	\$ 157.92
A07	10/27/2015	GLO015 Hwy 150 Stormwater	\$ 4,197.38	\$ 1,399.13	\$ 1,399.13	\$ 1,399.13
A07	10/27/2015	GLO015 Hwy 150 StormwaterGRT	\$ 364.65	\$ 121.55	\$ 121.55	\$ 121.55
A07	11/24/2015	GLO015 10/2015 Hwy 150 stormw	\$ 19,203.93	\$ 6,401.31	\$ 6,401.31	\$ 6,401.31
A07	11/24/2015	GLO015 10/2015 Hwy 150 st GRT	\$ 1,668.34	\$ 556.11	\$ 556.11	\$ 556.11
A07	12/22/2015	GLO015 11/2015 Hwy 150 storm	\$ 5,974.83	\$ 1,991.61	\$ 1,991.61	\$ 1,991.61
A07	12/22/2015	GLO015 11/2015 Hwy 150 GRT	\$ 519.06	\$ 173.02	\$ 173.02	\$ 173.02
A07	01/22/2016	GLO015 12/2015 Stormwater	\$ 1,586.75	\$ 528.92	\$ 528.92	\$ 528.92
A07	01/22/2016	GLO015 12/2015 Stormwater GRT	\$ 137.85	\$ 45.95	\$ 45.95	\$ 45.95
A07	03/02/2016	GLO015 1/2016 Hwy 150 inspec	\$ 6,645.38	\$ 2,215.13	\$ 2,215.13	\$ 2,215.13
A07	03/02/2016	GLO015 1/2016 Hwy 150 GRT	\$ 577.32	\$ 192.44	\$ 192.44	\$ 192.44
A07	03/23/2016	GLO015 2/2016 Hwy 150 Stormwat	\$ 4,775.38	\$ 1,591.79	\$ 1,591.79	\$ 1,591.79
A07	03/23/2016	GLO015 2/2016 Hwy 150 StormGRT	\$ 414.86	\$ 138.29	\$ 138.29	\$ 138.29
A07	04/25/2016	GLO015 3/2016 Stormwater inspe	\$ 9,445.65	\$ 3,148.55	\$ 3,148.55	\$ 3,148.55
A07	04/25/2016	GLO015 3/2016 Stormwater GRT	\$ 820.59	\$ 273.53	\$ 273.53	\$ 273.53
A07	05/25/2016	GLO015 4/2016 stormwater	\$ 18,867.78	\$ 6,289.26	\$ 6,289.26	\$ 6,289.26
A07	05/25/2016	GLO015 4/2016 stormwater GRT	\$ 1,639.14	\$ 546.38	\$ 546.38	\$ 546.38
A07	06/28/2016	GLO015 5/2016 Hwy 150 stormwat	\$ 12,329.25	\$ 4,109.75	\$ 4,109.75	\$ 4,109.75
A07	06/28/2016	GLO015 5/2016 Hwy 150 GRT	\$ 1,071.10	\$ 357.03	\$ 357.03	\$ 357.03
A07	07/28/2016	GLO015 6/2016 Hwy 150 stormwat	\$ 11,797.10	\$ 3,932.37	\$ 3,932.37	\$ 3,932.37
A07	07/28/2016	GLO015 6/2016 Hwy 150 GRT	\$ 1,024.87	\$ 341.62	\$ 341.62	\$ 341.62
A07	08/22/2016	GLO015 7/2016 Hwy 150 stormwat	\$ 3,225.75	\$ 1,075.25	\$ 1,075.25	\$ 1,075.25
A07	08/22/2016	GLO015 7/2016 Hwy 150 GRT	\$ 280.24	\$ 93.41	\$ 93.41	\$ 93.41
A07	09/27/2016	GLO015 8/2016 Hwy 150 stormwat	\$ 7,319.13	\$ 2,439.71	\$ 2,439.71	\$ 2,439.71
A07	09/27/2016	GLO015 8/2016 Hwy 150 GRT	\$ 635.85	\$ 211.95	\$ 211.95	\$ 211.95
A07	10/28/2016	GLO015 9/2016 Hwy 150 stormwat	\$ 486.75	\$ 162.25	\$ 162.25	\$ 162.25
A07	10/28/2016	GLO015 9/2016 Hwy 150 GRT	\$ 42.29	\$ 14.10	\$ 14.10	\$ 14.10
A07	12/12/2016	GLO015 10/2016 Hwy 150 stormwat	\$ 3,591.50	\$ 1,197.17	\$ 1,197.17	\$ 1,197.17
A07	12/12/2016	GLO015 10/2016 Hwy 150 GRT	\$ 312.01	\$ 104.00	\$ 104.00	\$ 104.00
A07	12/20/2016	GLO015 11/2016 Hwy 150 stormwat	\$ 224.13	\$ 74.71	\$ 74.71	\$ 74.71
A07	12/20/2016	GLO015 11/2016 Hwy 150 GRT	\$ 19.47	\$ 6.49	\$ 6.49	\$ 6.49
A07	01/25/2017	GLO015 12/2016 Hwy 150 stormwat	\$ 1,673.38	\$ 557.79	\$ 557.79	\$ 557.79
A07	01/25/2017	GLO015 12/2016 Hwy 150 GRT	\$ 145.37	\$ 48.46	\$ 48.46	\$ 48.46
			\$ 184,881.41	\$ 61,627.14	\$ 61,627.14	\$ 61,627.14
MODRALL SPERLING						
A02	03/11/2015	MOD001 1/2015 legal re utility	\$ 6,665.94	\$ 2,221.98	\$ 2,221.98	\$ 2,221.98
A02	04/08/2015	MOD001 2/2015 legal re utility	\$ 1,778.59	\$ 592.86	\$ 592.86	\$ 592.86
A02	05/26/2015	MOD001 4/2015 legal re trench	\$ 22,236.76	\$ 7,412.25	\$ 7,412.25	\$ 7,412.25
A02	06/24/2015	MOD001 5/2015 legal re trench	\$ 860.50	\$ 286.83	\$ 286.83	\$ 286.83
A07	06/24/2015	MOD001 5/2015 legal re trench GRT	\$ 70.45	\$ 23.48	\$ 23.48	\$ 23.48
A02	08/18/2015	MOD001 6/2015 legal re trench	\$ 6,858.32	\$ 2,286.11	\$ 2,286.11	\$ 2,286.11
A02	09/22/2015	MOD001 7/2015 Utility trench	\$ 7,301.42	\$ 2,433.81	\$ 2,433.81	\$ 2,433.81
A02	10/26/2015	MOD001 8/2015 utility trench	\$ 6,557.21	\$ 2,185.74	\$ 2,185.74	\$ 2,185.74
A02	12/11/2015	MOD001 10/2015 Utility Trench	\$ 17,598.53	\$ 5,866.18	\$ 5,866.18	\$ 5,866.18
A02	01/21/2016	MOD001 12/2015 legal re utilit	\$ 175.47	\$ 58.49	\$ 58.49	\$ 58.49
A02	04/20/2016	MOD001 2/2016 utility trench	\$ 2,070.20	\$ 690.07	\$ 690.07	\$ 690.07
A02	06/22/2016	MOD001 4/2016 utility trench	\$ 4,131.92	\$ 1,377.31	\$ 1,377.31	\$ 1,377.31
A02	07/25/2016	MOD001 5/2016 Utility trench	\$ 438.66	\$ 146.22	\$ 146.22	\$ 146.22
A02	11/21/2016	MOD001 9/2016 Utility trench	\$ 438.66	\$ 146.22	\$ 146.22	\$ 146.22
A02	03/22/2017	MOD001 1/2017 Utility trench	\$ 658.00	\$ 219.33	\$ 219.33	\$ 219.33
			\$ 77,840.63	\$ 25,946.88	\$ 25,946.88	\$ 25,946.88

Vendor	Tran Date	Comment	Total	Electric	Natural Gas*	Fiber
RED TAIL SURVEYING INC.						
A07	03/04/2015	RED001 2/2015 utility trench	\$ 1,046.71	\$ 348.90	\$ 348.90	\$ 348.90
A07	03/04/2015	RED001 Highway corridor	\$ 219.08	\$ 73.03	\$ 73.03	\$ 73.03
A07	05/26/2015	RED001 4/2015 Utilities	\$ 566.63	\$ 188.88	\$ 188.88	\$ 188.88
			\$ 1,832.42	\$ 610.81	\$ 610.81	\$ 610.81
SE GROUP						
A07	09/25/2014	SEG004 8/2014 Utilities work	\$ 3,026.25	\$ 1,008.75	\$ 1,008.75	\$ 1,008.75
A07	10/16/2014	SEG004 9/2014 Villag Utilities	\$ 826.88	\$ 275.63	\$ 275.63	\$ 275.63
A07	10/16/2014	SEG004 7/2014 Village Utiliti	\$ 3,028.48	\$ 1,009.49	\$ 1,009.49	\$ 1,009.49
A07	10/16/2014	SEG004 2015 USFS land project	\$ 826.87	\$ 275.62	\$ 275.62	\$ 275.62
A07	11/13/2014	SEG004 10/2014 Village Utiliti	\$ 775.00	\$ 258.33	\$ 258.33	\$ 258.33
A07	12/11/2014	SEG004 11/2014 Village Utiliti	\$ 442.50	\$ 147.50	\$ 147.50	\$ 147.50
A07	02/26/2015	SEG004 1/2015 Village Utiliti	\$ 7,195.00	\$ 2,398.33	\$ 2,398.33	\$ 2,398.33
A07	01/13/2015	SEG004 12/2014 Utility trench	\$ 1,867.50	\$ 622.50	\$ 622.50	\$ 622.50
A07	01/01/2015	SEG004 7/2014 Village Utiliti	\$ 3,028.48	\$ 1,009.49	\$ 1,009.49	\$ 1,009.49
A07	05/26/2015	SEG004 2/2015 Village Utiliti	\$ 3,196.00	\$ 1,065.33	\$ 1,065.33	\$ 1,065.33
A07	05/26/2015	SEG004 3/2015 Village Utiliti	\$ 1,793.10	\$ 597.70	\$ 597.70	\$ 597.70
A07	07/29/2015	SEG004 6/2016 Village utiliti	\$ 2,255.00	\$ 751.67	\$ 751.67	\$ 751.67
A07	08/22/2016	SEG004 7/2016 Village utiliti	\$ 910.00	\$ 303.33	\$ 303.33	\$ 303.33
			\$ 29,171.06	\$ 9,723.69	\$ 9,723.69	\$ 9,723.69
Final Project Costs			\$ 13,219,598.69	\$ 5,100,101.05	\$ 4,599,267.73	\$ 3,520,229.91

PROJECT SUMMARY

Total Project Cost	\$ 13,219,598.69
Less: Nat Gas Dedication in 2017*	\$ (4,797,795.00)
Balance Eligible for Electric & Fiber	\$ 8,421,803.69
Less: TSVI Write-off	\$ (25,188.69)
Adjusted Balance to Dedicate	\$ 8,396,615.00
Electric Dedication (2025)	\$ 4,946,816.00
Fiber Dedication (2025)	\$ 3,449,799.00
	\$ 8,396,615.00

*The amount allocated to the Natural Gas component of the project was reduced by \$198k after it's dedication in 2017. This amount is deducted from the electric and fiber costs eligible for dedication in 2025.

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Decision Memo

Kit Carson Electric Cooperative Fiber-optic Project

USDA Forest Service, Southwestern Region

Carson National Forest

Rio Arriba, Taos, and Colfax Counties, New Mexico

(T. 21 - 32N, R. 7 – 14 E)

Background

In September 2010, the United States Department of Agriculture Rural Utilities Service approved funding for Kit Carson Electric Cooperative (KCEC) to build and operate a fiber-to-the-home network using American Recovery and Reinvestment Act (ARRA) funds. The network will be capable of exceeding the Federal Communications Commission's goal of delivering affordable high-speed broadband service in excess of 100 Mbps to Taos, Rio Arriba, and Colfax County residents and 1 gigabit per second broadband service to anchor institutions such as schools, hospitals, and government. The purpose of the network is to reach 29 communities comprising of roughly 20,500 households, 3,600 businesses, and 183 critical community institutions, and two Native American pueblos (Taos Pueblo and Picuris Pueblo), within a 2,951 square mile rural, underserved area in Taos, Colfax, and Rio Arriba counties in north-central New Mexico.

The network will also allow KCEC to initiate a "smart" grid for their electrical system, using "smart" electrical meters that can be installed using funds provided by a separate electrical program. Once initiated, the "smart" grid will allow KCEC to detect power outages and faults in real-time and also provide the ability for remote meter reading.

Because KCEC's existing electrical system crosses National Forest System (NFS) lands managed by the Carson National Forest, KCEC's existing permits need to be amended to include the new fiber-optic system.

Decision

It is my decision to authorize KCEC to construct a new fiber-optic network on the existing KCEC electrical distribution system and within existing rights-of-way on the Carson National Forest. The fiber-optic network will be constructed on approximately 166 miles of existing aerial lines and installed directly above approximately 13 miles of existing buried lines. The proposal also includes an option to reroute the existing aerial electric line through Hondo Canyon to a joint buried utility trench along NM-150 (Ski Valley Road). Authorization will allow for continued maintenance along KCEC's existing electric and proposed fiber-optic right-of-way corridors, including the removal of hazard trees in a corridor adjacent to the existing KCEC right-of-way, as defined in the KCEC operations and maintenance plan. Maps showing the locations of the network installation, including the Hondo Canyon option, are available on the Carson National Forest website at: <http://www.fs.usda.gov/carson>. Implementation will begin following an appeal filing period and disposition of any appeals (see Administrative Review and Appeal Opportunities below).

This decision will have environmental effects, especially where trenching must occur. Measures to avoid, minimize, or mitigate adverse effects to soil, water quality, and riparian resources are incorporated in the authorization terms and conditions, project plans for construction and design, and the KCEC operations and maintenance plan for ongoing maintenance of vegetation along the

utility corridors. Site-specific best management practice (BMP) prescriptions will be developed for the following actions, as appropriate or when required. The following will be considered:¹

- Soil and water impacts from factors such as stream head cutting and channel expansion, stream crossings, slope stability and steepness, and amount of riparian area, floodplain, and wetland acreage to be disturbed when determining corridor location.
 - Co-locate pipelines and transmission lines with roads or their rights-of-way where practicable.
 - Limit corridor disturbance, particularly in or near aquatic management zones (AMZs), surface waters, shallow groundwater, unstable areas, hydric soils, or wetlands.
- Service road location and standards, type of construction equipment (wheeled, tracked, and helicopter), size and location of footings and guy anchors, and revegetation requirements during project design.
 - Use applicable BMPs for mechanical vegetation management activities when using mechanical treatments to remove vegetation from the project corridor.
 - Use design and construction measures that sustain long-term wetland or stream function when a buried transmission line, pipeline, or tower support must be placed in a wetland or cross a stream.
- Ensure that pipelines corridors, transmission lines, facilities, and other rights-of-ways are properly maintained to minimize damage to NFS resources in the event of an accident or natural disturbance.
 - Use applicable BMPs for Mechanical Vegetation Management Activities when using mechanical treatments to manage vegetation within the corridor.
 - Use applicable practices for maintenance of access roads.

The interdisciplinary analysis for this project is documented in a project file and maintained at the Carson National Forest Supervisor's Office. Source documents from the project record are incorporated by reference throughout this decision memorandum by showing the document number in brackets [].

Reasons for Categorically Excluding the Decision

Decisions may be categorically excluded from documentation in an environmental impact statement or environmental assessment when they are within one of the categories identified by the U.S. Department of Agriculture in 7 CFR part 1b.3 or the proposed action is within a category listed in 36 CFR 220.6 (d) and (e), and there are no extraordinary circumstances related to the decision that may result in a significant individual or cumulative environmental effect. This decision is consistent with the category, "Additional construction or reconstruction of existing telephone or utility lines in a designated corridor" (36 CFR § 220.6(e)(2)). The following

¹ U.S. Department of Agriculture (USDA), Forest Service. 2012. National best management practices for water quality management on National Forest System lands. Volume 1: National core BMP technical guide. FS-990a. Washington, D.C.: USDA Forest Service. 165 p. Available at:

http://www.fs.fed.us/biology/resources/pubs/watershed/FS_National_Core_BMPs_April2012.pdf

resource conditions were considered in determining whether extraordinary circumstances related to the decision warranted further analysis and documentation in an environmental impact statement or an environmental assessment (36 CFR 220.6(b)(i-vii)):

i. Federally listed threatened or endangered species or designated critical habitat, species proposed for Federal listing or proposed critical habitat, or Forest Service sensitive species

The Endangered Species Act (ESA, 16 U.S.C. §§ 1531 – 1544) requires Federal activities not to jeopardize the continued existence of any species federally listed or proposed as threatened or endangered, or result in adverse modification to such species' designated critical habitat. As required by ESA, federally listed species (Arkansas River shiner, Rio Grande silvery minnow, black-footed ferret, least tern, Mexican spotted owl, and southwestern willow flycatcher) were reviewed in a biological assessment. Potential effects of this decision were analyzed and documented for the Mexican spotted owl and the southwestern willow flycatcher. [PR 13] It is determined this decision will have no effect on the Mexican spotted owl and southwestern willow flycatcher, or their critical habitats.

A biological evaluation was prepared to evaluate the effects of this decision on 42 Forest Service sensitive species. [PR 13] This decision will not move any of Forest Service sensitive species toward Federal listing under the Endangered Species Act.

ii. Floodplains, wetlands, or municipal watersheds

Effects to floodplains and wetlands were considered in the analysis of effects. Project design elements and development of mitigation measures to address these potential effects were considered in the analysis. Use of directional boring construction techniques at and near stream crossings, setback of directional boring pits away from stream banks, riparian areas, and wetlands, and use of existing road alignments and existing utility corridors to minimize disturbance near streams or wetlands are examples of these mitigation measures. Floodplains should not be impacted by this decision as any disturbance will be minimized by the mitigation above and no impediment to flood flows and floodplain function will result. The Carson National Forest does not include any municipal watersheds; therefore, there will be no effects to them. [PR 17]

iii. Congressionally designated areas, such as wilderness, wilderness study areas, or national recreation areas

The Carson National Forest does not include a national recreation area and no activities are proposed in wilderness or wilderness study areas on the forest; therefore, this decision will have no effect on congressionally designated areas.

iv. Inventoried roadless area or potential wilderness area

This decision to authorize a fiber-optic network along existing power lines that are almost entirely along existing roads will not affect the roadless characteristics of inventoried roadless areas or potential wilderness on the Carson National Forest.

v. Research natural areas

The Carson National Forest does not manage any research natural areas; therefore, this decision will have no effect on research natural areas.

vi. vi-vii. American Indians and Alaska Native religious, or cultural sites and archaeological sites, or historic properties or areas

The KCEC proposal was identified in the July 2012 Schedule of Proposed Actions (SOPA), which was sent to all Tribes with interests on the Carson National Forest. Only the Comanche Tribe responded with a letter of "no effect." A copy of the January SOPA will also be sent to the forest's tribal contact list. State Historic Preservation Officer concurrence was received on December 26, 2012 [PR 18].

The mere presence of one or more resource conditions does not preclude the use of a categorical exclusion. It is the existence of a cause-effect relationship between a proposed action and the potential effect on these resource conditions, and if such a relationship exists, the degree of the potential effect of a proposed action on these resource conditions that determines whether extraordinary circumstances exist. I find no extraordinary circumstances related to this decision that may result in a significant individual or cumulative environmental effect.

Public Involvement

A proposal to authorize KCEC to construct a new fiber-optic network on the existing electrical distribution system and within existing rights-of-way on the Carson National Forest was listed in the SOPA since July 2012. [PR 11, 15, & 19] A legal notice of the proposed action was published in *The Taos News* on June 14, 2012. [PR 09] The proposal was provided to 22,406 KCEC members (users) and other agencies for comment at the same time. [PR 10] Interested and affected Tribes were also contacted. The Forest Service received comments from 8 individuals during the scoping and 30-day comment period. [PR 12] In general, commenters were supportive of the proposal.

One individual had concerns related to the option to relocate the existing aerial electric line through Hondo Canyon to a joint buried utility trench along NM-150. The commenter stated, "The road is a popular bike route, which one climbs in the uphill lane, and then gains a high speed descent in the downhill lane. Any disruption of the paved surface after completion of the project will be a significant hazard for cyclists in the downhill lane."

Kit Carson Electric Cooperative will be required to consult with NM Department of Transportation prior to a Forest Service decision to amend its special use permit to authorize the realignment of buried electrical lines within the existing NM-150 road easement. In the 1970 easement issued to NM Department of Transportation it states, "...the right of the Forest Service to use or authorize the use of any portion of the right-of-way for non-highway purposes shall not be exercised when such use would interfere with the free flow of traffic or impair the full use and safety of the highway..." As a condition of KCEC's authorization to bury the electric cable within the highway easement, KCEC will need to minimize the disturbance to the road's surface.

Findings Required by Other Laws

National Forest Management Act - This decision is consistent with the Carson National Forest Land and Resource Management Plan (Forest Plan), as required by the National Forest Management Act. The project was designed in conformance with standards and guidelines specified in the Forest Plan.

Endangered Species Act - This decision is in compliance with the Endangered Species Act of 1973, as documented in the biological assessment and found in the project record.

Clean Water Act – This decision is in compliance with the Clean Water Act, as documented in the Technical Memorandum, Kit Carson Electric Cooperative Fiber to the Home Project Clean Water Act Compliance Analysis. Development of mitigation measures to minimize or avoid impacts to water quality as well as the use of directional boring construction techniques, setback from streams and riparian areas, avoidance of disturbance below the ordinary high water mark of streams, and the avoidance of wetlands all will ensure attainment of current water quality and minimal or no effect to wetlands and jurisdictional waters of the United States.

National Historic Preservation Act – This decision is in compliance with the National Historic Preservation Act, as documented in the heritage resources clearance which included tribal consultation. Documentation is found in the project record.

Environmental Justice Executive Order #12898 – This decision will not have a disproportionate effect on minority and low-income communities.

Administrative Review or Appeal Opportunities

This decision is subject to administrative review (appeal) in accordance with 36 CFR 215. A written notice of appeal -- clearly stating it is a notice of appeal being filed pursuant to 36 CFR 215.14 -- must be filed within 45 days from the day after the date of publication of legal notice of this decision in *The Taos News*. The publication date in *The Taos News*, newspaper of record, is the exclusive means for calculating the time to file an appeal. Those wishing to appeal this decision should not rely upon dates or timeframe information provided by any other source.

Individuals or organizations who submitted comments during the 30-day comment period specified at 215.6 may appeal this decision. Interest expressed or comments provided on this project prior to or after the close of the comment period do not have standing for appeal purposes. The notice of appeal must meet the appeal content requirements at 36 CFR 215.14. Names and addresses of appellants will become part of the public record.

The notice of appeal must meet the appeal content requirements at 36 CFR 215.14. An appeal must be filed (regular mail, fax, e-mail, hand delivery, or express delivery) with the Appeal Deciding Officer. Written appeals must be submitted to:

Deputy Regional Forester, Southwestern Region
Appeal Deciding Officer
333 Broadway Blvd., SE
Albuquerque, NM 87102
FAX: (505) 842-3173
E-mail: appeals-southwestern-regional-office@fs.fed.us

The office business hours for those submitting hand-delivered appeals are: 8 a.m. to 4:30 p.m. Monday through Friday, excluding holidays. Electronic comments must be submitted in a format such as an e-mail message, plain text (.txt), rich text format (.rtf), Adobe (.pdf) and Word (.doc) to appeals-southwestern-carson@fs.fed.us. The appeal must have an identifiable name attached or verification of identity will be required. A scanned signature may serve as verification on electronic appeals.

Implementation Date

If no appeals are filed within the 45-day time period, implementation of the decision may occur on, but not before, 5 business days from the close of the appeal filing period. When appeals are filed, implementation may occur on, but not before, the 15th business day following the date of the last appeal disposition.

Contact Person

For additional information concerning this decision or the Forest Service appeal process, contact Audrey Kuykendall, Planning and Minerals Staff Officer, Carson Forest Supervisor's Office, 208 Cruz Alta Rod., Taos, NM 87571 (575)758-6200.



FOR JUAN E. SANCHEZ

Forest Supervisor, Carson National Forest



Date

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**Project Record Index
for the
Kit Carson Electric Cooperative Fiber-optic Project**

PR No.	Doc Date	Document Description	Source
01	9/1986	Environmental Impact Statement, Carson Land & Resource Management Plan (LRMP)	USDA Forest Service (FS)
02	10/31/1986	Environmental Impact Statement, Carson LRMP Record of Decision	USDA FS
03	10/1986	Carson National Land & Resource Management Plan (Forest Plan), as amended (folder)	USDA FS
04	11/16/2011	Application to amend KCEC's special use permit (SF 299) to add fiber-optic line to existing electric lines on NFS lands, with map	Kit Carson Electric Cooperative (KCEC)
05	11/23/2011	Letter: Acceptance of SF 299, outlining next steps	Kendall Clark, Carson National Forest (CNF) Supervisor
06	2/29/2012	Meeting agenda & notes: For Carson NF meeting with TROW & KCEC to discuss project, including cultural resources survey	Tierra Right of Way Services (TROW)
07	3/16/2012	Section 106: Programmatic Agreement between Rural Utility Service, Taos, Picuris, & State Historic Preservation Officer (SHPO)	Rural Utility Service
08	5/1/2012	Letter: To Luis Reyes regarding finalizing the scoping letter and the maintaining the project schedule	Diana Trujillo, Acting CNF Supervisor
09	6/14/2012	Legal notice: Describing proposed action & soliciting comments during 30-day comment period	<i>The Taos News</i>
10	5/31/2012	Letter: Describing proposed action & soliciting comments during scoping & 30-day comment period, including maps	Diana Trujillo, Acting CNF Supervisor
11	7/1/2012	July 2012 Schedule of Proposed Actions (SOPA)	Carson NF website
12	7/16-28/2012	Lettters: Eight comment letters received during the 30-day comment period (folder)	Public
13	8/27/2012	Combined Biological Assessment and Evaluation for the Proposed Kit Carson Electric Cooperative Fiber to the Home Project, Colfax, Rio Arriba, and Taos Counties, New Mexico	Prepared by TROW, approved by Francisco Cortez, CNF Biologist
14	8/27/2012	Biological Report for the Proposed Kit Carson Electric Cooperative Fiber to the Home Project, Colfax, Rio Arriba, and Taos Counties, New Mexico	Prepared by TROW, approved by Francisco Cortez, CNF Biologist
15	10/1/2012	October 2012 SOPA	Carson NF website

PR No.	Doc Date	Document Description	Source
16	10/22/2012	Cultural Resource Inventory for the Kit Carson Electric Cooperative Fiber to the Home Project on the Carson National Forest in Rio Arriba and Taos Counties, New Mexico and New Mexico Cultural Resources Information System (NMCRIS) Investigation Abstract Form	Prepared by TROW, approved by Steve Okamoto, Acting CNF Supervisor
17	12/12/2012	Technical memorandum: Clean Water Act Compliance Analysis	Prepared by TROW, approved by Greg Miller, CNF Soil & Water Specialist/Program Manager
18	12/26/2012	Inventory & Standards Accounting Form (FSM 2361)	Prepared by TROW, approved by Ricardo Martinez, Acting CNF Supervisor & Norman Nelson, SHPO
19	1/1/2013	January 2013 SOPA	Carson NF website

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United States
Department of
Agriculture

Forest Service Southwestern Region 3
 Carson National Forest

208 Cruz Alta Road
Taos, NM 87571
575-758-6200
TDD: 575-758-6329
FAX: 575-758-6213

File Code: 2720
Date: March 26, 2015

Luis Reyes
CEO
Kit Carson Electric Cooperative
PO Box 587
Taos, NM 87571

Exhibit D- (Permit Documents) USFS
Route 150 permit to KCEC (executed
Copy 4-12-15

Dear Mr. Reyes:

Enclosed is the special use permit amendment, and operating plan, for Kit Carson Electric Cooperative to bury a 25 kV and less electric line and a fiber optic line along Highway 150 to Taos Ski Valley in a joint utility trench. This permit amendment, once you have coordinated with New Mexico Department of Transportation to secure permission to work in the Highway Right of Way, allows construction from the Forest Boundary near Arroyo Seco to Sutton Place Road in Taos Ski Valley. This permit amendment does not allow the installation of buried utilities across Sutton Place Road. I will continue to work with Taos Ski Valley Inc. to gather information needed to authorize additional construction across Sutton Place Road.

Please review the enclosed documents. If you are satisfied with both documents please sign and return to Amy Simms.

I have also included a cost recovery bill to cover Forest Service personnel time for monitoring during construction. Please submit payment in the green envelope provided.

If you have any questions or need additional assistance please contact Amy Simms, Recreation and Lands Program Manager at 575-758-6310.

Sincerely,


JAMES DURAN
Forest Supervisor

cc: Jack Lewis

Enclosures



Caring for the Land and Serving People

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Appendix B
Highway 150 buried electric and fiber optic line
Operating Plan
Carson National Forest Service
Questa Ranger District

NAME AND ADDRESS OF PERMITTEE:

Kit Carson Electric Cooperative
118 East Cruz Alta Rd.
PO Box 578
Taos, NM 87571
Luis Reyes - lreyes@kitcarson.com
(575) 758-2258 ext 125

FOREST SERVICE CONTACTS:

Jack Lewis Questa District Ranger 575-586-0520

Forest Service representatives will periodically monitor authorized operations to verify compliance with the Special-Use Permit and Operating Plan.

1. OPERATING PERIOD:

This Operating Plan covers the period from issuance of the special use authorization and ends 12/31/2020 , at which time, the authorized officer will review this plan and reissue a new five year operating plan.

2. AUTHORIZED ACTIVITIES:

Only activities identified in the special use permit are authroized. If the activity is not listed, Forest Service approval is required. If new electric or fiber optic lines are proposed, or lateral lines coming off of existing lines are proposed Forest Service approval is required. If upgrades to existing facilities are needed Forest Service approval is required.

Facilities must be constructed as depicted on the designs prepared by T&D Services. During construction the Storm Water Prevention Pollution Plan prepared by Glorieta Geoscience must be in place. Coordination with New Mexico Department of Transportation must occur to have approval to occupy the Highway 150 Right of Way and to ensure the traffic control plan is adequate.

The Carson National Forest and Kit Carson Electric Cooperative will develop a stand alone oprating plan that covers abandonment of the aerial electric line when KCEC is ready to initiate that project.

3. NOTIFICATION OF MAINTENANCE ACTIVITIES:

The local Forest Service contact shall be notified at least 30 days (or as soon as possible) in advance of any **non-routine maintenance activity** including, but not limited to, any work that is not listed in the authorized activities section of this operating plan.

4. INCIDENT NOTIFICATION:

The Holder will contact the authorized officer as soon as practicable after the following incidents:

- a. Any incident resulting in death, permanent disability, or personal injuries that are life-threatening or that are likely to cause permanent disability;
- b. Any incident that has high potential for serious personal injury or death or significant property, environmental, or other natural resource damage, including avalanches, landslides, flooding, fire, structural failures, and release of hazardous materials.

The notification shall specify when, where and how the incident occurred and who was present or affected by the incident.

5. ACCESS:

The pipeline is located on the shoulders of Highway 150 and will be accessible off the pavement.

6. STAGING AREA:

Staging of equipment during construction will be at the Taos Ski Valley Inc. parking lot.

7. GENERAL:

All equipment shall be washed and free of soil and vegetation prior to entering National Forest lands in order to prevent the spread of noxious weeds. All barriers/blockades (such as highway or allotment fencing) that are removed to access locations will be replaced in the same locations. All materials except those installed for new use will be removed from the Forest.

The open trench will be filled and/or covered at the end of every workday.

8. RESOURCE PROTECTION:

Avoid watercourse disturbance and pollution of any waters adjacent to construction activities. A Storm Water Pollution Prevention Plan will be in place and followed as will Best Management Practices. Best Management Practices contained in the publication National Best Management Practices for Water Quality Management on national Forest System Lands, Volume 1: National Core BMP Technical Guide (FS-990-A) will be followed when applicable.

9. REHABILITATION:

Disturbed areas will be graded and finished to their original condition or better. Develop and implement a post-construction site vegetation plan using suitable species and establishment

Auth ID: Car1

techniques to revegetate the site in compliance with local direction and requirements per FSM 2070 and FSM 2080 for vegetation ecology and prevention and control of invasive species.

10. FIRE PROTECTION:

Fire extinguishers will be available in all vehicles on site. Fire tools (shovel/Pulaski) at all work sites and on each rig. Portable water sources will be available at all work sites, i.e. 5 gallon back pack, and/or portable water tank and pump on ATV.

11. EQUIPMENT & EQUIPMENT FUELING:

Any spill from 1-5 gallons will be immediately shoveled and bagged up by Kit Carson Electric/NM Gas or it's contractor and disposed of in an appropriate manner off of the forest. Any spill over 5 gallons will be reported immediately to the Forest Service and a professional remediation team will commence clean up.

12. OPERATING PLAN LIMITATIONS

This Operating Plan is developed pursuant to Clause III.C. of the Special-Use Permit which authorizes these activities, and contains mitigating conditions herein deemed necessary to protect National Forest resources. The Permit Holder is also hereby placed on notice that other federal, state, or local agencies may have additional mitigation measures or permits which must be secured. Failure to meet those additional mitigation measures, or secure those other permits, may result in enforcement actions against the permit holder by the appropriate agency.

This Operating Plan attempts to be as complete as possible; however, all situations and eventualities cannot be addressed. In these situations, good judgment shall be used to ensure public health and safety.

Work is to commence on approximately April 1st 2015 and is to be completed by approximately October 15th 2015.

ACCEPTED:

Permit Holder



Date: 4-13-2015

Luis Reyces- Kit Carson Electric Cooperative

Authorized Officer:

James Duran- Carson Forest Supervisor

Date:

Auth ID: CAR1
Contact ID: KIT CARSON ELECTRIC COOP
Use Code: 641, 823

FS-2700-23 (v. 10/09)
OMB No. 0596-0082

U.S. DEPARTMENT OF AGRICULTURE
FOREST SERVICE
AMENDMENT
FOR

SPECIAL-USE AUTHORIZATION

Amendment#: 3

This amendment is attached to and made a part of the electric transmission line special use authorization for operating and maintaining aerial and underground electric distribution lines issued to **KIT CARSON ELECTRIC COOP** on 05/07/2013 which is hereby amended as follows:

Amendment to master permit authorizing the construction, operation and maintenance of a buried 25 KV and under power line and fiber optic line. The buried electric and fiber optic line will follow Highway 150 starting at the Carson National Forest boundary at the mouth of Hondo Canyon. The buried utilities will leave the Highway 150 right of way at Ocean Blvd and follow Ocean Blvd to the Armadillo Parking Lot and terminate at Sutton Place Road in Taos Ski Valley. The electric and fiber optic route is shown in Appendix A as TD2 and continue to TD 15 (see attached map).

The electric and fiber optic line will be buried approximately 4' deep for 38,398 linear feet. A total of 46 junction boxes will be installed. 40 junction boxes will be along Highway 150, 6 will be along Ocean Blvd. Each junction box will be 55 inch's x78 inch's in size. Underground distribution lines will be three phase 14.4/24.9KV.

Any laterals to connect to existing above ground power for Taos East and the Amizette subdivision will be on private property.

A map is included with this permit and is referenced as Appendix A.

An operating plan is included in this permit and referenced as Appendix B.

Specifications/engineering design, prepared by T and D Services is included in this permit as Appendix C.

X. FIBER OPTIC FACILITIES

1. **Use Authorized Without Additional Approval**. This permit authorizes use of fiber optic cable, conduit space, or space within fiber optic regeneration or amplification sites (fiber optic facilities) solely for the holder's use in direct support of the holder's authorized operations. The holder may reserve fiber optic facilities authorized by this permit for the holder's expansion and may utilize the reserved fiber optic facilities during the term of this permit without additional approval from the authorized officer. Leasing of fiber optic facilities by third parties is not authorized by this permit, except as provided in paragraph 2.

2. **Leasing of Fiber Optic Facilities**. Leasing of fiber optic facilities authorized by this permit must have prior written approval from the authorized officer. The Forest Service reserves the right to disapprove requests to lease fiber optic facilities. The holder shall remain responsible for the lessees' compliance with all the terms and conditions of this permit. The holder shall pay a land use fee of at least the minimum fee for the lessees' use of fiber optic facilities, provided that the lessees are not exempt from a land use fee. The land use fee for any leased fiber optic facilities shall be adjusted annually in accordance with the fee schedule in 43 CFR 2806.20.

3. **Fiber Optic Facility Map**. Upon request, the holder shall submit to the authorized officer a fiber optic content map reflecting ownership of and leases for all authorized fiber optic facilities, which shall be attached to this permit as an appendix. The fiber optic facility map must specify the total number of installed conduits and fibers, the total number of

conduits and fibers in active use, and the type of use (commercial, public purpose, or holder's) for conduits and fibers in active use. The authorized officer may request any additional information from the holder deemed necessary for proper administration of the leased fiber optic facilities. The holder shall update the fiber optic facility map annually as necessary.

This Amendment is accepted subject to the conditions incorporated in the original special use permit (CAR 1) set forth herein, and to conditions contained in the approved operations and maintenance plan attached hereto and made a part of this Amendment.



LUIS REYES, CEO



JURAN

KIT CARSON ELECTRIC COOPERATIVE

4-13-2015

Date

FOREST SUPERVISOR

Date

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0596-0082. The time required to complete this information collection is estimated to average one (1) hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

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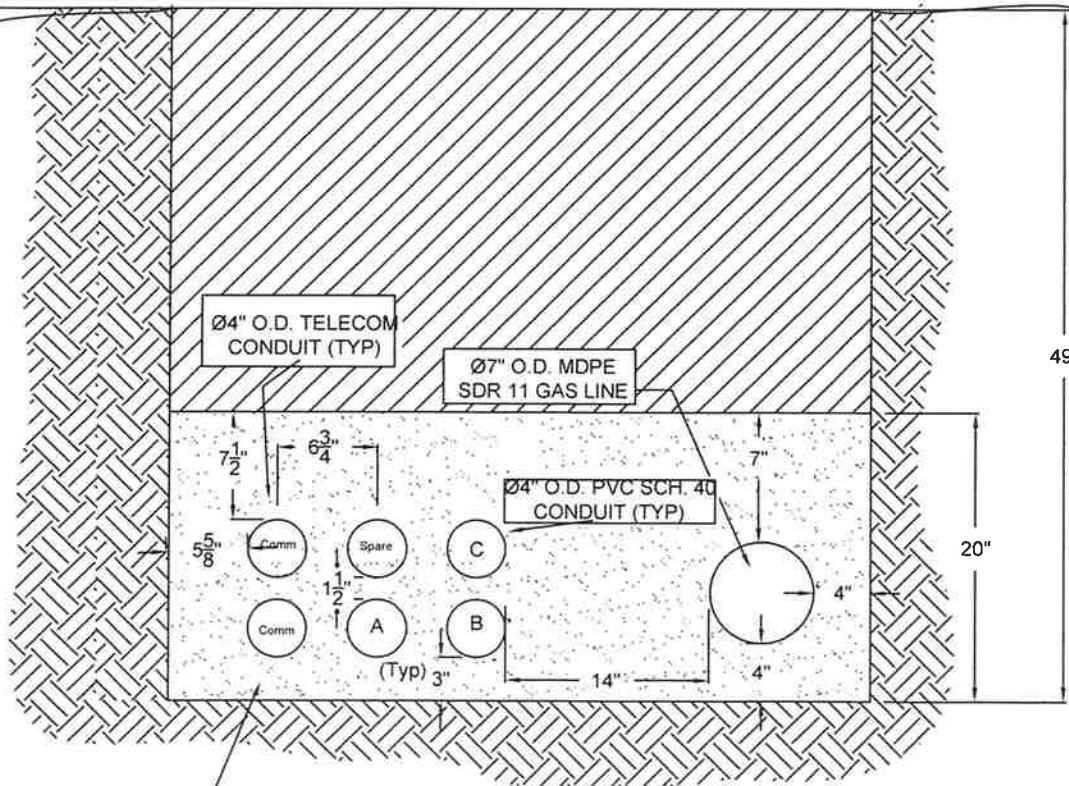
PAGE BREAK

BEDDING SAND OR
CLEAN SOILCOMPACTED BACKFILL UNLESS
OTHERWISE SPECIFIED

UNDISTURBED EARTH

PRELIMINARY

48"



JOINT USE TRENCH DESIGN
GAS, ELECTRIC, & COMMUNICATION

OPTION #1

SPARE 4" CONDUIT WITH COMMUNICATION

4" CONDUIT WITH SNAP LOC SPACERS

NOT TO SCALE



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DRAWN:

CHECKED:

APPROVED:

DATE:

JOB #:

TAOS SKI VALLEY
TAOS, NM
NEW MEXICO

DATE	REVISIONS	TAOS SKI VALLEY		
6/5/15	REVISED - 4" TELECOM CONDUIT	JOINT TRENCH DETAIL		
		UR2-2R 49"X48"		
		SCALE	STATE	HEET
		1'=1'	NM	OPTION 1

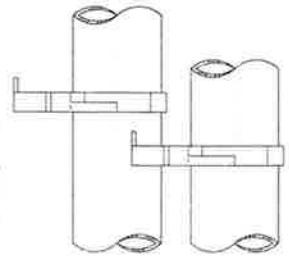
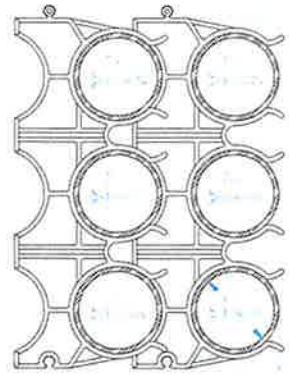


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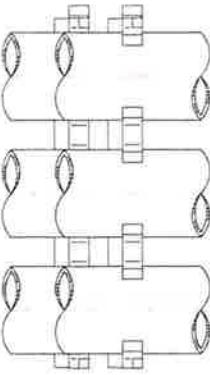
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ISA Designed for 100% Integrity of VALVE & INSTALLATION DRAWINGS FOR WINDAP UNDERGROUND MULCH NO. 10		

MULTI-PIPE ASSEMBLY

FRONT VIEW



TOP VIEW



PAGE BREAK



Village of Taos Ski Valley
PO Box 100, 7 Firehouse Road, Taos Ski Valley, NM 87525
(575) 776-8220 (575) 776-1145 Fax
E-mail: vtsv@vtsv.org Website: www.vtsv.org

**VILLAGE COUNCIL REGULAR MEETING
MINUTES
SNAKEDANCE CONDOMINIUMS HONDO RESTAURANT
TAOS SKI VALLEY, NEW MEXICO
TUESDAY, OCTOBER 10, 2017, 2:00 P.M.**

1. CALL TO ORDER & NOTICE OF MEETING

The regular meeting of the Village of Taos Ski Valley Council was called to order by Mayor King at 2:00 p.m. The notice of the meeting was properly posted.

2. ROLL CALL

Ann Wooldridge, Village Clerk, called the roll and a quorum was present.

Governing body present:

Mayor Neal King
Councilor Kathy Bennett
Councilor Christof Brownell
Councilor Chris Stagg
Councilor Tom Wittman, Mayor Pro Tem

Staff present:

Village Administrator Mark Fratrick
Village Clerk Ann Wooldridge
Finance Director Nancy Grabowski
Building & Construction Director Bill Jones
Police Chief Andrew Bilardello
Public Works Director Ray Keen
Administrative Assistant Christina Wilder
Village Attorney Dennis Romero

3. APPROVAL OF THE AGENDA

MOTION: To approve the agenda as presented

Motion: Councilor Wittman Second: Councilor Brownell Passed: 4-0

4. APPROVAL OF THE MINUTES OF THE SEPTEMBER 12, 2017 VILLAGE COUNCIL REGULAR MEETING, and the SEPTEMBER 18, 2017 VILLAGE COUNCIL SPECIAL MEETING

MOTION: To approve both minutes as written

Motion: Councilor Wittman Second: Councilor Brownell Passed: 4-0

5. CITIZEN'S FORUM – Limit to 5 minutes per person (please sign in)

6. FINANCIAL REPORTS

Finance Director Grabowski reported that GRT remitted to the Village in September was \$58,631 compared to \$87,873 for September last year. Year-to-date GRT total is \$137,197 versus \$263,207 for last year. The TIDD received a distribution in September for July GRT of \$3,486.56.

Lodger's tax collections in September were \$11,226 versus \$20,520 for last year. Year-to-date total is \$51,649 versus last year's \$30,261. Most of the lodgers' tax collected has been late submittals.

\$6,689 in Hold Harmless GRT revenues were received in September. These will be transferred to fund 42, Sewer Depreciation, to support the WWTP upgrades. Ad valorum tax collections are up year-to-date by 22%.

Burt & Company, the Village's current auditors, has purchased Taos CPA, which has been the Village's CPA firm. As a result, the Village's Quickbooks program was moved from the Taos CPA server to the Heritage Trust server, to

avoid a conflict. Unfortunately, this caused many technical problems because it resulted in two separate Quickbooks databases being created. The problems are still being straightened out with Heritage Trust and TaosNet. The Village's new IT firm, Ambitions Technology Group, has started and they are reviewing the Village's current systems.

Mayor King said that the Village would be working with NM Tax and Revenue to try to learn more about the GRT calculations for both the Village and the TIDD.

7. COMMITTEE REPORTS

A. **Planning and Zoning Commission** –Commission Chair Wittman reported that the October meeting had been cancelled. The next meeting is scheduled for November 6, 2017 at 1:00 p.m. at the Snakedance Condominiums.

B. **Public Safety Committee** –Committee Chair Bennett reported that the Committee had not met.

C. **Firewise Community Board of Directors** – The Firewise Board did not meet. Committee Chair Bennett recently joined a coalition that will be reviewing the fire history study that was conducted last year by the USGS on the ski valley canyon. The U.S. Forest Service will be placing some firewise interpretive materials in the campgrounds which were thinned last summer.

D. **Parks & Recreation Committee** – Committee Member Kerrie Pattison reported that the Committee members have been taking down and putting away the last of the summer parks and recreation items. The party to inaugurate the Kachina Vista Park will take place on October 19, 2017 at 4:00 p.m. near the lower gate on Kachina Road.

E. **Lodgers' Tax Advisory Board** – The next meeting is scheduled for November 1, 2017 at 10:00 a.m. at the Snakedance Condominiums to review the new grant proposals.

8. REGIONAL REPORTS

Councilor Bennett reported that no meetings had been held and that the next meetings are scheduled for October 21, 2017.

9. MAYOR'S REPORT

Mayor King said that the firefighters who attended the recent fire academy would be recognized at the next Council meeting. Mayor King will be working on the draft of a letter to be sent to the NM Tax and Revenue Department on behalf of the Village, and also on a draft letter to be sent on behalf of the Village Tax Increment Development District Board.

10. STAFF REPORTS

Mark Fratrick, Village Administrator reported on ongoing projects:

- Townsite Act –No updates at this time, however a meeting with the Village, the U.S. Forest Service, and TSVI will take place onsite at the end of the month.
- Taos Mountain Lodge –A phased plan approach will be undertaken. The contractor is working to repair the eight units on the upper level.
- Kachina Water Tank – Administrator Fratrick has been following up since the workshop with representatives from FEI Engineering and from TSVI. There has been a suggestion for a fourth location for the Kachina tank.
- WWTP/WWTP Financing Options – The working group had a conference call with the USDA to get clarification on further requirements for the USDA funding.
- Ernie Blake Road – The Village has received a counter-offer from the Sierra del Sol and is set to discuss it at the closed session of this Council meeting.
- Doug Terry Cabin Property – The property is for sale and is listed for \$450,000. The Village has been utilizing the property for snow storage. Administrator Fratrick spoke with the listing agent about maintaining that use for the Village, at least for this ski season.
- Holiday Lights – The Chamber will be putting lights up for the holidays which will stay up until the end of ski season.

- A Special Council meeting will take place on October 30, 2017 at 1:00 p.m. to introduce the ordinance required for issuing bonds, which will fund the interim financing required for the USDA loan.
- The Village may be interested in selling its Snowshoe Road property in order to fund the possible purchase of the Doug Terry property.

Department Briefs

- **Department of Public Safety Update:** Chief Bilardello reported on September activity: MVCs (3), Residential Alarm (2), Business Alarm (1), Property Damage (0), Suspicious Persons/Vehicles (3), Citizen Assists/Contacts (22), Traffic Enforcement Hours (46), Traffic Stops (5), Written Citations (3), Written Warning (1), Verbal Warnings (10), Parking Citations (2), Assists to other Agencies (32), Trespass Warnings (0), Foot Patrol Hours (10), Animal Control (31), Welfare Checks (2). Fire EMS: Fire Calls (3), EMS Calls (2). SAR Hours: (4).
The Police Department is looking into producing decals for residents and employees to put on their car windshields. Chief Bilardello said that this would be helpful to the Public Safety Department to indicate cars that are registered with the Village.
- Director Jones said that he is working on an ordinance requiring that all utilities be placed underground.
- Director Keen reported that there are two new employees in the Public Works Department. Steve Geving, laborer/equipment operator, and Christina Wilder, administrative assistant. The Public Works Department staff has been busy conducting jet-rodding of the sewer lines. The Strawberry Hill water line has been completed and the sewer line is nearly finished. Keen said that he has been looking into purchasing a glass crusher for the recycling area. Councilor Stagg commended the efforts to improve the recycling, and suggested that educating the citizens would be the best way to getting the recycling program working better.
- Attorney Romero reported that he is working on the Pattison/Village Emma Road property exchange.

11. OLD BUSINESS

A. Consideration to Approve Proposed Adjusted System Development and Impact Fees for Parcel G

At the August 2017 Council meeting, the Council approved a combined required payment for System Development Fees and Impact Fees in the amount of \$541,030. At the September 2017 Council meeting, an adjusted calculation was presented because an error had been made. It was brought to the attention of the Village Administrator that the TSVI sewer connection credit of \$215,520 was not fully applied. Only a \$184,236 credit was applied from the possible \$215,520. TSVI would like to have the full \$215,520.00 credit amount applied against the Sewer System Development fees presently owed. With the full \$215,520.00 credit applied, the total amount now due is \$509,746.00.

MOTION: To Approve the Proposed Adjusted System Development and Impact Fees for Parcel G

Motion: Councilor Wittman Second: Councilor Brownell

Chaz Rockey from TSVI addressed the Mayor and Council, saying that he objected to the methodology used in the calculation of the system development and impact fees. He said that he respects the Council's decision but hopes that the process will be different for their next project.

The Mayor called for the vote. **Passed: 4-0**

12. NEW BUSINESS

A. Consideration to Approve a Professional Services Contract with FEI Engineers, Inc. to draft a new Request for Proposal (RFP) for the Kachina Water Tank project

The Council has directed staff to work with FEI Engineers to draft a new RFP to hire a contractor for the adjusted scope of the Kachina Water Tank project, to fit in the original easement boundaries. The new contract with FEI Engineers totaling \$31,020 plus tax is to accomplish this task. This amount was not included in the original FY2018 budget so a budget adjustment request may be necessary later in the fiscal year.

MOTION: To Approve a Professional Services Contract with FEI Engineers, Inc. to draft a new Request for Proposal (RFP) for the Kachina Water Tank project

Motion: Councilor Bennett Second: Councilor Wittman

Councilor Stagg asked that TSVI be shown the RFP to review before it is issued, since TSVI is the landowner. Otherwise, they have no objections.

The Mayor called for the vote. **Passed: 4-0**

B. Consideration to Approve a Contract between the Village of Taos Ski Valley and Kit Carson Electric Cooperative for Installation and Transfer of Ownership of Electric Installation Line as Contribution in Aid of Construction

Taos Ski Valley, Inc. and Kit Carson Electric Cooperative have coordinated the installation of an electric line running the length of Twining Canyon, within the trench along Highway 150. TSVI paid the initial construction and installation costs. As part of the Master Development Agreement between TSVI and the Village, it is the intention of the parties that TSVI dedicate the electric utility line within the trench to the Village. The Village would then immediately assign and transfer its ownership of the utility lines to KCEC. Upon transfer, KCEC will own, operate and maintain the electric facilities.

Part of the purpose of this agreement is to document the estimated value that the Village is receiving in exchange for transferring its temporary ownership of the electric facilities. To remain in compliance with the Anti-Donation Clause of the New Mexico Constitution, the Village must receive value in exchange for transferring ownership of any asset. In this instance, the value is stated as "reduction of the danger of widespread destruction of property [presently] posed by the overhead electric transmission power lines that the Upgrade Project will replace with underground electric transmission lines."

The chain of transfer from TSVI to the Village and then to KCEC will also provide TSVI with qualification for reimbursement of certain project costs through the TIDD.

MOTION: To Approve a Contract between the Village of Taos Ski Valley and Kit Carson Electric Cooperative for Installation and Transfer of Ownership of Electric Installation Line as Contribution in Aid of Construction

Motion: Councilor Brownell Second: Councilor Wittman Passed: 4-0

The cable should be installed in the conduit soon.

C. Discussion and Direction to Staff Regarding the Certificate of Occupancy for The Blake

The Blake Hotel was given a Temporary Certificate of Occupancy (TCO) on October 27, 2016. The Hotel was given this TCO document to assist in meeting TSVI's opening schedule. Not everything was complete with the hotel, and areas were secured and not allowed occupancy by the public. Several amendments to the document extended the TCO; the most recent amendment extended it to the date of November 30, 2017. The snow retention improvements have not been completed by the roofing contractor, however. In an effort to provide a safe area around the outside of The Blake Hotel, the protection provided by the snow guards must be completed; the installation of these snow guards is forecasted to be completed by November 30, 2017.

In addition, the System Development and Impact Fees for the Development Improvements have not been paid to the Village as required by adopted ordinances.

MOTION: To Approve leaving the Temporary Certificate of Occupancy in place until the end of ski season

Motion: Councilor Wittman Second: Councilor Brownell

Councilor Stagg asked if a Council action was expected to occur today, since the item was listed as a discussion item. Also, he expressed his concern that the Council be making decisions on certificates of occupancy. Councilor Stagg said that the Village Building Department should be the ones knowledgeable enough to decide about such items.

MOTION: To Rescind the motion

Motion: Councilor Wittman Second: Councilor Brownell Passed: 4-0

Mayor King expressed his opinion that it seemed alright to have the Council aware of these issues as this one isn't particular a public safety issue. By leaving the certificate of occupancy as temporary, there is no liability to the Village. The Village Building Department is working with TSVI to insure that the roof snow melt gets installed correctly, after which the certificate of occupancy will be granted.

The Plaza area is owned by TSVI and they will be conducting the maintenance this winter. As far as any liability for the Village concerning the Plaza maintenance, Attorney Romero explained that the Village could be named as liable concerning any property, not just the Plaza.

D. Discussion and Consideration to Approve the Village of Taos Ski Valley Entering into a Contract with TSVI for Snow Removal on Sutton Place for the 2017-18 Ski Season

TSVI approached the Village to discuss the possibility of TSVI providing snow removal for Sutton Place for this upcoming ski season. TSVI indicated that they would be purchasing a snow blower to be primarily used on the parking lot, but thought that it might be used to help clear Sutton Place also. Public Works Director Keen felt that since the Village hadn't committed to purchasing a smaller piece of multiuse snow removal equipment yet, that for at least this season, TSVI snow removal would be a viable option for the Village to take. The range of cost that was discussed, dependent on the storms and snowfall amounts for the year, was \$5,000 to \$10,000. Contracting with TSVI would take a bit of strain off of the Village's Public Works resources for this season.

David Norden with TSVI explained that they plan to blow snow down the road then into the retention pond. They have estimated the cost at \$500 labor cost for each storm. At an estimate of twenty storms in a winter, that would total \$10,000. If there were more storms, TSVI could approach the Council to amend the contract.

MOTION: To Approve the Village of Taos Ski Valley Entering into a Contract with TSVI for Snow Removal on Sutton Place for the 2017-18 Ski Season

Motion: Councilor Wittman

Second: Councilor Brownell

Passed: 4-0

E. Discussion of Village's Request for a 33 foot Easement and TSVI's Request for a 66 foot easement at the Wastewater Treatment Plant (WWTP) Site

The Mayor has signed off on the boundary surveyed plat for the Town Site Act WWTP property. An easement survey was also presented for signature which showed a 66-foot easement for the benefit of the U.S. Forest Service, through the WWTP property. The Village Administrator advised the Mayor not to sign the easement survey until the Village had time to look into requesting a narrower easement from the Forest Service.

TSVI notified the Village a few months ago that they were requesting an easement "with a minimum width of 66 feet", "a perpetual, non-exclusive roadway and right of way easement for ingress and egress and for utilities", and also "perpetual, non-exclusive day skier parking...and for the parking of TSVI's related day skier transportation trucks and trailers, and for the parking of TSVI's ski resort facility equipment and vehicles and for the parking of TSVI's road maintenance and snow plowing vehicles and equipment." The Village is concerned that such an easement would limit Village access to its own property. The proposed easement language states that TSVI would have priority of use. There is some disagreement over whether these two easements are separate issues or not. Administrator Fratrick contacted the U.S. Forest Service over a month ago about changing to a 33-foot easement, but hasn't heard back. There is a meeting planned for October 30, 2017 with representatives from the Village, the U.S. Forest Service, and TSVI, when hopefully some of these items can be agreed upon. Councilor Bennett said that the Village and TSVI had always worked together in the past, so hopefully would continue to do so.

13. MISCELLANEOUS

A. Councilor Brownell asked about a public notice that had been distributed, concerning the storage of contaminated material on TSVI's private land across the gorge bridge. David Norden explained that during the excavation on Strawberry Hill, some contaminated soil was found at the site of the old VMF building. TSVI contacted the New Mexico Environment Department (NMED) to self-report the contamination. TSVI has removed the soil to the "Tract B" site across the gorge. The soils will be tested by the NMED. The contamination occurred approximately thirty years ago, he explained.

Norden said that TSVI responded as quickly as they possibly could, and that they have acted in full compliance with requests from NMED. Norden said that they have conducted full disclosure and that TSVI is very environmentally minded.

The public notice was sent to property owners within a one-third mile radius of Tract B, and news of the process is being spread on social media.

B. Homeowner Michael Holmquist requested that the Council consider a height restriction for the property across Twining Road from the Homquist's house. The property size will be increased with the land exchange to will take place for the realignment of Ernie Blake Road.

14. CLOSED SESSION

A. Discussion of the Acquisition of Real Property

This matter may be discussed in closed session under Open Meetings Act exemption 10-15-1(H) (8)

MOTION: To go to Closed Executive Session

Motion: Councilor Stagg **Second:** Councilor Bennett **Passed:** 4-0

MOTION: To return to Open Session

Motion: Councilor Stagg **Second:** Councilor Wittman **Passed:** 4-0

No decisions or motions were made during closed session.

MOTION: To Convene the Ernie Blake Road land-swap negotiating team to work with the Sierra del Sol on a land acquisition for the road realignment

Motion: Councilor Stagg **Second:** Councilor Brownell **Passed:** 4-0

14. ANNOUNCEMENT OF THE DATE, TIME & PLACE OF THE NEXT MEETING OF THE VILLAGE COUNCIL

A Council Special meeting will take place on Monday, October 30, 2017 at 1:00 p.m. at the Snakedance Condominiums Hondo Restaurant. The next regular meeting of the Council will take place on Tuesday, November 14, 2017 at 2:00

p.m., at the Snakedance Condominiums Hondo Restaurant. A Public Hearing for the draft Environment Impact Document for the Wastewater Treatment Plant upgrade is scheduled for Wednesday, November 1, 2017 from 6:00 p.m. to 8:00 p.m., at the Snakedance Condominiums Hondo Restaurant.

15. ADJOURNMENT

MOTION: To Adjourn.

Motion: Councilor Wittman **Second:** Councilor Stagg

Passed: 4-0

The meeting was adjourned at 4:10 p.m.

Neal King
Neal King, Mayor

ATTEST: _____
Ann M. Wooldridge
Ann M. Wooldridge, Village Clerk